

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 13276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1960, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2310' FSL and 2335' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3614

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Federal

9. WELL NO.

# 8-Y

10. FIELD AND POOL, OR WILDCAT Pool

Teas, Yates, Seven River

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 18, T 20 S, R 34 E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Hanging production liner  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We ran 611 feet of 4½", 9½" and 10½" J-55 casing on 3562 feet of 2 3/8" tubing and cemented this liner with 60 sacks of class c cement with ½" cello flake per sack. We put the liner on bottom (TD = 3562') inside 7" casing sitting at 3258", therefore the 4½" casing was up inside the 7" casing 307'. The cement stopped at 2950' by B-J temperature survey-a copy is included.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter W. Krug

TITLE Engineer

DATE 1-23-1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
JAN 30 1976

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

CEMENTING AFFIDAVIT

I, Gene Leeth, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 1-18-, 1976, BYRON JACKSON INC. performed the cementing operation herein described for Wallen Production on their Well No. 8-Y on the Wallen Fed. lease located in Lea County, State of New Mexico.

CASING CEMENTING: Name or type of string was Liner Oil String Information provided by the Customer Company states that the casing was 4 1/2 in. O.D. set in 6 1/2 inch hole, and that the casing depth set was 3562 feet. For this job the following materials were used:

60 Sacks - Class C Cement

15 Lbs - Celloflake

An estimated \_\_\_\_\_ sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was \_\_\_\_\_ inches, and total depth was \_\_\_\_\_ feet. For this job the following materials were used to place plugs as indicated:

Plug from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. with \_\_\_\_\_ sacks of \_\_\_\_\_

SIGNED: BYRON JACKSON INC.

BY- Gene Leeth

DATE: 1-18-76

Wallen Production  
Wallen Federal #8-Y  
Lea County N.M.  
1/18/75

500  
1000  
1500  
2000  
2500  
3000  
3500  
4000

