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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Walter W. Krug DBA Wallen Production Company
Address
Box 1960 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Wallen Fee Well No. 1 Pool Name, including Formation Middle Lynch Yates SR Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter D : 330 Feet From The N Line and 990 Feet From The W
Line of Section 28 Township 20S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline Co. Box 1510 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips Petroleum (when connected) Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit D Sec. 28 Twp. 20 Rge. 34 Is gas actually connected? NO When Phillips connects

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 2/12/76 Date Compl. Ready to Prod. 5/27/76 Total Depth 3713' P.B.T.D. 3640'
Elevations (DF, RKB, RT, GR, etc.) GR 3680 Name of Producing Formation Yates Sand Top Oil/Gas Pay 3448 Tubing Depth 3604'
Perforations 3492' - 3535' Depth Casing Shoe 3692'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 13 3/8" 227' 102 sxs
12 1/2" 10 3/4" 755' mudded in
10" 8 5/8" 1175' mudded in
8" 6 1/2" 7" 4 1/2" 3300' 3692" 866 sxs 60 sxs

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 5/27/76 (no electric) Date of Test 7/29/76 Producing Method (Flow, pump, gas lift, etc.) pump
Length of Test 24 hours Tubing Pressure 50 PSI Casing Pressure 60 PSI Choke Size ***
Actual Prod. During Test 69 bbls Oil-Bbls. 66 bbls Water-Bbls. 3 bbls Gas-MCF 65

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Helen R. Krug (Signature)
co-owner (Title)
10-28-1976 (Date)

OIL CONSERVATION COMMISSION
APPROVED BY John W. Runyan, 1976
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OIL CONSERVATION COMM.
HOBBS, N. M.