Di crict I
PO Box 1986, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

1 Operator name and Address   2 OGRID Number   3 A 23   3 API Number   3 API Number   30 - 025 - 25292   4 Property Code   2565   THEODORE ANDERSON   13   13   13   13   14 A 14 A 15 A 15 A 15 A 15 A 15 A 15 A	APPLIC	CATION	FOR PE	RMIT T	O DRII	LL, RE-EN	TER, DI	EEPEN,	PLUGBAC1	K, OR ADI	A ZONE	
Approved Description U.S.A. Inc.  1. O. 86x 1150  April Mailland, TX 79702  Aproperty Code 2565  THEODORE ANDERSON  Surface Location  U.I. or lot no. Section Township Range Lot. Idn Feet from the South-Line Feet from the BS3 EAST LEA  Proposed Bottom Hole Location II Different From Surface  U.I. or lot no. Section Township Range Lot. Idn Feet from the South-Line Feet from the BS3 EAST LEA  Proposed Bottom Hole Location II Different From Surface  U.I. or lot no. Section Township Range Lot. Idn Feet from the South-Line Feet from the BS3 EAST LEA  Proposed Bottom Hole Location II Different From Surface  U.I. or lot no. Section Township Range Lot. Idn Feet from the Nonth/South-Line Feet from the BS3 EAST LEA  Proposed Code II Well Type Code II Well Type Code II Scale Rotary II Leas Type Code II Service II II Work Type Code II Well Type Code II Scale Rotary II Leas Type Code II Service II	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK,  1 Operator name and Address										<sup>2</sup> OGRID Number	
# Property Code	-										4323	
Section   Township   Range   Lot. Idn   Feet from the   South-Vosub Line   Feet from the   East/West line   County											3 API Number	
Property Code   Section   Township   Range   Lot. Idn   Feel from the   North/South Line   Feet from the   Bast/West line   County	Midland, TX 79702											
Surface Location  Section Township Range Lot. Idn Peet from the North/South Line Feet from the East/West line County  **Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Pool I  **EMMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  **EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  **EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  **EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  **EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  **EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I  **EUMONT: YATES -7 RVRS QUEEN(PRO GAS) 76480  **Proposed Depth II Feet from the North/South Line Feet from the East/West line County  **Proposed Pool I							Property Name					
County   C	2565 THE							DORE ANDERSON 13				
10. or lot no.   Section   Township   Sange   Lot. Idn   Feet from the   South   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County						<sup>7</sup> Surface L				15 01 1		
** Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County  **Proposed Pool 1**  **EUMONT; YATES-7 RVRS QUEEN(PRO GAS) 76480  **It Work Type Code	UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	ne North	South Line	Feet from the		•	
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Country  9 Proposed Pool 1  FUMONT; YATES -7 RVRS QUEEN(PRO GAS) 76480  11 Work Type Code 12 Well Type Code 13 Cable/Rotary MLease Type Code Square Code Code Square Code Code Code Code Cod	I	8		· · · · · · · · · · · · · · · · · · ·					<del></del>	EAST	LEA	
### Proposed Pool 1  ### EUMONT; YATES-7 RVRS QUEEN(PRO GAS) 76480  ### Work Type Code  ### Well Type Code  ### Multiple  ### Multiple  ### Proposed Depth  ### Formations  ### Formations  ### Formations  ### Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary  ###################################												
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P G S Spud Date  NO 21 Proposed Depth 18 Formations 19 Contractor 20 Spud Date  YATES - 7 RWRS ON  Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  NO NEW CASING Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  NO NEW CASING Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC  Proposed Depth Sacks of Cement Program  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary  CHEVRON PROPOSES TO: CLEAN OUT TO 6500 SET CIBP @ 6260 50 CMT ON TOP. SET CIBP @ 5540 50 CMT ON TOP. SET CIBP @ 5170 50 CMT ON TOP. SPOT CMT 4980 4860 SPOT CMT 4750 4640 PERF SQZ HOLE @ 3570 SETAB CIRC TO SURF. SET CIRC @ 3550 20 CMT ON TOP. PERF 3128 3128 3386 W/2 JHPF. ACZ W/200 GALS 15%. FRAC W/83,000 GALS GEL, 300,000# SAND. FLOW TO CLEAN UP. RIH W/PROD TBG TO 3200 PRODUCE AS EUMONT GAS WELL.  Parmat Expires 1 Year From Approval  Data United Data Services SWELLIAMS  Printed name: JK, RIPLEY  Title: TECHNICAL ASSISTANT  Approved by Conditions of Approval:  Conditions of Approval:								D				
**Proposed Casing and Cement Program**  **Hole Size** Casing Size** Casing weight/foot** Setting Depth** Sacks of Cement Estimated TOC**  **NO. NEW CASING** Casing weight/foot** Setting Depth** Sacks of Cement Estimated TOC**  **NO. NEW CASING** Setting Depth** Sacks of Cement Estimated TOC**  **NO. NEW CASING** Setting Depth** Sacks of Cement Estimated TOC**  **NO. NEW CASING** Setting Depth** Sacks of Cement Estimated TOC**  **NO. NEW CASING** Setting Depth** Sacks of Cement Estimated TOC**  **NO. NEW CASING** Setting Depth** Sacks of Cement Program**  **Proposed Casing and Cement Program**  **Setting Depth** Sacks of Cement Program**  **Proposed Casing and Cement Program**  **Setting Depth** Sacks of Cement Program**  **Proposed Casing and Cement Program**  **Estimated TOC**  **Proposed Casing and Cement Program**  **Estimated TOC**  **Proposed Casing and Cement Program**  **Estimated TOC**  **Proposed Entire Depth** Sacks of Cement Program**  **Proposed Entire Depth**  **Proposed Entire Depth**  **Proposed Program** If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive	Work Type Code			Well Type Code		13 Cable/	Rotary	1	Hease Type Code		Ground 20 vol 210 value	
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23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Title:  TECHNICAL ASSISTANT  Date:  Phone:  OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  DISTRICT SUPERVISOR  Expiration Date:  Conditions of Approval:	Describe the blo CHE CLE SET HOL	EVRON PROEM OUT TO CIBP @ LE @ 3570	POSES TO: 0 6500'. 5170', 50 0', ESTAB ( W/200 GAL)	ifany. Use a SET CIBP CMT ON CIRC TO S 5 15%. F	@ 6260' TOP. SF URF. SE RAC W/83	2. 50° CMT CPOT CMT 4980 ET CICR @ 35 3.000 GALS 6	ON TOP. 5 0'-4860'. 550', 20' GEL, 300,	SET CIBP SPOT CN CMT ON T 000# SAND	@ 5540', 50' IT 4750'-4640 IOP. PERF 31 D. FLOW TO C pires i Year Inlose ( <del>Pires</del>	CMT ON TOP. '. PERF SQZ 28'-3386' WA LEAN UP. RI	/ /2 (H rova!	
Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  Printed name:  Title:  TECHNICAL ASSISTANT  Date: Phone:  Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  Title: DISTRICT SUPERVISOR  Expiration Date: Conditions of Approval:	<sup>23</sup> I hereby certify that the information given above is true and complete to the best											
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Title: TECHNICAL ASSISTANT Approval Date: Conditions of Approval:	J. N. Mpley							TI DISTRICT SUPERVISOR				
Date: Phone: Conditions of Approval:												
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