

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 11131		³ API Number 30 025 25292
⁵ Property Name ANDERSON, T.		⁶ Well No. 4

⁷ Surface Location									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
1	8	20S	37E		2223	SOUTH	853	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

⁹ Proposed Pool 1 Monument Blinebry					¹⁰ Proposed Pool 2				
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¹¹ Work Type Code P	¹² Well Type Code O	¹³ Rotary or C.T.	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3547' GL
¹⁶ Multiple No	¹⁷ Proposed Depth	¹⁸ Formation BLINEBRY	¹⁹ Contractor Unknown	²⁰ Spud Date 8/31/95

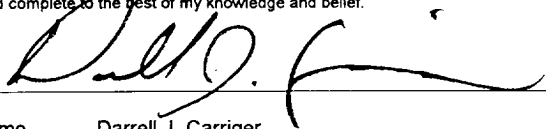
²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	317'	320 sx	
12-1/4"	9-5/8"	32.3#	2748'	1300 sx	
8-3/4"	7"	23#	4924'	668 sx	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends to plugback the current Tubb completion and recompleat uphole into the Weir Blinebry interval.

1. MIRU pulling unit. Install BOP. Kill well. TOH w/ production equipment.
2. TIH with 5" CIBP and set @ 6250'. Cap with 35' cement. RIH w/ 5" CIBP and set @ 5690'.
3. Pickle tubing with 500 g 15% HCL. Reverse out with 2% KCL.
4. Perforate Weir Blinebry on interval 5590'-5683' with 2 jsp.
5. TIH with packer & set @ 5540'.
6. Acid stimulate new perforations with 3000 gallons 15% NEFE.
7. Flow well back and place on test.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.
Plug back

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed Name Darrell J. Carriger		Approved By:	
Title Engineering Assistant		Title:	
Date 8/28/95		Approval Date: AUG 30 1995 Expiration Date:	
Telephone 397-0426		Conditions of Approval: Attached <input type="checkbox"/>	

RECEIVED

AUG 29 1995

JOHN HOBBS
OFFICE