

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 25292
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ANDERSON, T.
8. Well No.	4
9. Pool Name or Wildcat	MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3547' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>2223</u> Feet From The <u>SOUTH</u> Line and <u>853</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3547' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PAY, ACIDIZE, AND FRACTURE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

INTENT: TEXACO WISHES TO SQUEEZE OFF THE PADDOCK PRODUCING INTERVAL AND THEN RE-OPEN THE MONUMENT TUBB FORMATION. THE RE-OPENED FORMATION WILL THEN BE STIMULATED WITH AN ACID JOB AND A FRACTURE TREATMENT.

8/02/94 MIRU. Install BOP. Test casing to 500# (held).
8/03/94 Drill out cement and CIBP 5160' - 5495'.
8/08/94 - 8/9/94 Drill out next plug @ 5466 and clean out to 5521'.
8/10/94 Set cement retainer @ 5440' and squeeze hole @ 5500' and 5560' and squeeze perf interval 5610' - 6170' w/ 50 sxs H NEAT and 100 sxs H cement.
8/11/94 Lower and tag cement @ 5432'. Drill out retainer and cement to 5490'.
8/12/94 Drilled out cement from 5490' - 5560'. Tagged cement @ 5621' and drilled to 5980'.
8/13/94 Drilled cement from 5980' - 6160', circulate hole clean.
8/14/94 Squeeze perf interval 5610' - 6170'.
8/18/94 Drilled out cement on squeezed perforations. Test squeezed perfs (held).
8/19/94 Drilled cement cap @ 6245' and CIBP @ 6280'. Pushed to 6615'. Circulate hole clean.
8/20/94 Perforate Tubb on interval 6395' - 6415' with 2 jsf. Set treating packer @ 6235'.
8/21/94 Acidize Tubb w/ 1000 gallons 15% NEFE and 150 # rock salt. Pavg = 2900#, Pmax = 3100#, AIR = 7 BPM.
8/22/94 Fracture stimulate 6395' - 6515' with 58000 gallons 35# XL gel and 153600# 16/30 sand. Pavg = 6000#, Pmax = 6250#.
8/24/94 TIH with 4-1/4" bit on 2-3/8" tubing tag sand @ 6290', drill out to 6615', circulate clean.
8/25/94 Set packer @ 6239, test backside.
8/26/94 - 9/18/94 placed well on test

10/13/94 final test: 10 bo, 80 bw, 60 mcf (24 hour, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant DATE 12/6/94
TYPE OR PRINT NAME Darrell J. Carriger Telephone No: 397-0426

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE DEC 13 1994
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 09 1994

OCD HOBBS
OFFICE