

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1+4 - NMOCC - Hobbs
1 - W.L. Boone - Houston
1 - R. L. White - Midland
1 - File

Energy Resources Board
& NMOCC
P.O. Box 2088
Santa Fe, New Mexico 87501

GETTY OIL COMPANY

P.O. BOX 249, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name T. ANDERSON	Well No. 4	Pool Name, including Formation MONUMENT PADDOCK	Kind of Lease State, Federal or Fee FEE	Lease No.
Location: Unit: Letter I ; 2223 Feet From The SOUTH Line and 853 Feet From The EAST Line of Section 8 Township 20 Range 37 NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
SHELL PIPELINE COMPANY	P.O. BOX 1598, HOBBS, NEW MEXICO 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
WARREN PETROLEUM CORP.	P.O. BOX 67, MONUMENT NEW MEXICO 88265					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 8	Twp. 20-S	Rge. 37-E	Is gas actually connected? YES	When 12-14-76

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	Ne. Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-14-76	Date Compl. Ready to Prod. 12-13-76	Total Depth 6963'	P.B.T.D. 5485'					
Elevations (DF, RKB, RT, GR, etc.) 3546.1 GR	Name of Producing Formation MONUMENT PADDOCK	To: Oil, Gas Pay 5205-5210'	Tubing Depth 5217'					
Perforations 5205'; 06'; 08'; 10'.			Depth Casing Shoe 6963'					
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SAC. SKS.			
17-1/2"	13-3/8"		317'		320 SKS.			
12-1/4"	9-5/8"		2748'		1300 SKS.			
8-3/4"	7"		4924'		668 SKS.			
8-3/4"	5" LINER		6963'		858 SKS.			
	3-2/8"		5217'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after reaching total bottom hole depth and must be able for this depth or better for 24 hours)

Date First New Oil Run To Tanks 12-13-76	Date of Test 12-15-76	Production Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure -----	Oil -----	Choke Size -----
Actual Prod. During Test 230	Oil - Bbls. 28	Water - Bbls. 202	Gas - MCF 16

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. WADE: C. L. Wade
(Signature)

AREA SUPERINTENDENT
(Title)

DECEMBER 15, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED: [Signature], 19____
BY: [Signature]
TITLE: SUBSTANTIAL DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other data of condition

RECEIVED

1914-2/5

OIL CONSERVATION BOARD.
HOBBES, D. M.