BJ-HUGHES Inc.

CEMENTING AFFIDAVIT

I, <u>Warren Allen</u> , being knowledge of the facts herein below s	of lawful age and having full set out do state:
I am employed by BJ-HUGHES Inc. BJ-HUGHES Inc. performed the cer	and on <u>September 24</u> , 19 <u>76</u> menting operation herein
described for Wallen Production (Co. on their Well No. #9
on the <u>Wallen Fed.</u> lease : State of <u>New Mexico</u>	
CASING CEMENTING; Name or type of	string was
Information provided by the Customer wasin. O.D. and set in	Company states that the casing
the casing depth set was	feet. For this job the
following materials were used:	·
•	
An estimated sacks of exce	ess cement was circulated.
CEMENT PLUG: Information provided by	y the Customer Company states
that the hole size was 8 income indicated:	
Plug from 3322 ft to 1877 ft 1877 1550 300 Surf.205	with 300 Sx of BJ Lodense 9-21-76 100 BJ Lodense 9-22-76 50 BJ Lodense 9-21-76
SIGNED: BJ-HUGHES Inc. By: Lith-mile.	
• ,	at Ilavalilla
Date: Sept. 24, 1976	

A SUBSIDIARY OF HUGHES TOOL COMPANY

Concentration Commit

REQUIREMENTS OF N T L -6

- 1. Geologic name of the surface where the Federal # 9 is located is the Quarternary (Alluvium and sand).
- 2. The estimated tops of the geologic markers are:

Rustler (Anhydrite)	=	1350'
Top Salt	P-2	1473'
Base of Salt	=	3155 '
Lime	=	3182'
Yates	=	3450
Reef (Seven Rivers)	=	3675 '
	Top Salt Base of Salt Lime Yates	Top Salt = Base of Salt = Lime = Yates =

3.	a.	Surface	Water	==	195 '
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b. Santa Rosa Water = 835'

c. Yates Sand Oil = 3450'

d. Seven River Reef Oil = 3675'

- 4. Control equipment is a 1500# W.P. control head with double oil saver (if needed) (this will be a cabletool rig).
- 5. Drilling fluid is fresh water.
- 6. Logging program will be Gamma Ray-Neutron with CCL.
- 7. Estimated drilling duration is 60 days.

