Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Name of Authorized Transporter of Oil

Warren Petroleum

EOTT Oil Pipeline Company

Name of Authorized Transporter of Casinghead Gas
Warren Petroleum

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Pyramid Energy, Inc. 30-025-25365 Address 10101 Reunion Place, Ste. 210 San Antonio, 78216 Texas Reason(s) for Filing (Check proper box) Other (Please explain) ange in Transporter of: New Well Recompletion Oil Change in Operator Condensate Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. West Pearl Queen State Federal or Fee E-8183,E-8184 Pearl (Queen) Location 1305 South West Unit Letter Feet From The . \_ Feet From The . Line 19S Section Range , NMPM, County

If well produces oil or liquids, give location of tanks.	Unit   B	Sec. ()	Twp. /	Rge. 35E	Is gas actuall Yes	y connected?	When	17 arch 195	a	
If this production is commingled with that IV. COMPLETION DATA	from any oti	ner lease or	pool, give	comming	ing order num	ber:	1			· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				I		•	Depth Casin	g Shoe	<del> </del>	
	7	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	<del>-</del>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
								<u> </u>		
						·				

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
			<u>_</u>		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Scott Graef Production Engineer Title 308-8000

## OIL CONSERVATION DIVISION

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1589 Tulsa, OK 74102

P.O. Box 4666 Houston, Texas 77210-4666

Date Approved . Orig. Signed by By\_ Litry Sexton Dist 1, Supr. Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

or Condenzate

or Dry Gas

CAN GERA

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.