

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25365

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
E-8183 & E-8184

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

7. Lease Name or Unit Agreement Name
West Pearl Queen Unit

2. Name of Operator
Pyramid Energy, Inc.

8. Well No.
169

3. Address of Operator
14100 San Pedro, Ste. 700 San Antonio, Texas 78232

9. Pool name or Wildcat
Pearl Queen

4. Well Location
Unit Letter N : 1305 Feet From The South Line and 2565 Feet From The West Line
Section 28 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3707' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>To change status from injector well to producing well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04/24/91 Hook up test tank, start flowing back well. MIRU Pool Well Service. Pull slips & work w/packer. Pull 23 jts. of 2 3/8" plastic coated tbg. & 125 jts. of 2 1/16 tbg.
- 04/25/91 MIRU Chance Reverse Unit. GIH with 4 3/4" bit, bit sub & 153 jts. tbg. Clean scale from 4665' to 4740', hit bridge. Drill out bridge & clean sand & scale to 4956' KB. Circulated till hole was clean, about one hour. Came out of hole w/tbg. GIH w/31.02' MA, 4' perf. sub & 156 jts. tbg. S.N. @ 4758' KB. Left well flowing to central battery @ 120 psi.
- 04/26/91 GIH with 2 1/4" x 2" x 20' RWBC Pump w/40 flexite ring plunger, 10 - 1" rods, 90 - 3/4" rods, 88 - 7/8" rods, 2 - 4" x 7/8" ponies, 1 - 6' x 7/8" pony & 26' x 1 1/4" polish rod w/12' liner. Clean up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Production Engineer DATE 05/07/91
TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (512)490-5000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: