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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E-8183 & 8184	
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name West Pearl Queen Unit	
3. Address of Operator Box 670, Hobbs, N.M. 88240		8. Farm or Lease Name	
4. Location of Well UNIT LETTER N LOCATED 1305 FEET FROM THE South LINE AND 2565 FEET FROM		9. Well No. 169	
THE West LINE OF SEC. 28 TWP. 19-S RGE. 35-E N.M.P.M.		10. Field and Pool, or Wildcat Pearl Queen	
15. Date Spudded 2-15-77		12. County Lea	
16. Date T.D. Reached 3-2-77		18. Elevations (DF, RKB, RT, GR, etc.) 3707' G L	
17. Date Compl. (Ready to Prod.) 3-27-77		19. Elev. Casinghead --	
20. Total Depth 5000'		21. Plug Back T.D. 5000'	
22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0 to 5000 Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Comp. Neutron-Comp. Density-Dual Laterolog-Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1800'	12 1/4"
5 1/2"	15.50#	5000' *	7 7/8"
		* DV tool at 3192'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) Perforated 5 1/2" casing with 2--.45" JHPF at 4721-27, 4910-13 and 4922-26.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4721-27 4910-13, 4922-26	
33. * frac with 18,000 PRODUCTION gallons gel water containing 1/2 to 2# SPG		AMOUNT AND KIND MATERIAL USED 1000 gallons 15% NEA acid and frac with 15,000 gallons gel water containing 1/2 to 2# SPG. 1000 gallons 15% NEA acid and*	
Date First Production 3-27-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 4-24-77	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 99
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 99	Oil - Bbl. 99
		Gas - MCF --	Water - Bbl. 130
		Oil Gravity - API (Corr.) 35.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented--Waiting on flow line connection			Test Witnessed By R. M. Magee
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D. F. Berlin		TITLE Area Engineer	
		DATE 4-25-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1740	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1866	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3220	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3484	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 4010	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4719	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4910 _____ to _____ 4926 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1740		Red Beds				
1740	3484		Salt & Anhydrite				
3484	5000		Dolomite, Sandstone and Shale.				

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APR 21 1977

OIL CONSERVATION COMM.
ALBUQUERQUE, N. M.