

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8183 & E-8184
7. Unit Agreement Name West Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 169
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-102 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER <u>N</u> <u>1305</u> FEET FROM THE <u>south</u> LINE AND <u>2565</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3707' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth at 5000' of 7-7/8" hole at 11:45 p.m., 3-2-77. Ran 119 jts & 1 cut jt, 4990', 5 1/2" OD 15.50# K-55 LT&C casing set at 5000' with DV tool at 3192'. Cemented first stage with 700 sacks Class H with .75% CFR-2. Opened DV tool, cement circulated. Cemented second stage with 1000 sacks Class C with 16% Gel and 100 sacks Class C Neat. Cement circulated. WOC over 24 hours. Tested casing with 1000# for 30 minutes, OK.

Installed valves above ground off each casing string and filled cellar. Permission received from Mr. L. A. Clements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>3-25-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>MAR 28 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		