

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

SANTEE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

Operator
Gulf Oil Corporation
Address
P.O. Box 670--Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/1/77
UNLESS AN EXCEPTION TO R-4070
New Well IS OBTAINED.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Monument Abo Well No. 1 Pool Name, including Formation Wildcat Monument Kind of Lease State, Federal or Fee State Lease No. E-7419
Location
Unit Letter G ; 1650 Feet From The North Line and 1700 Feet From The East
Line of Section 14 Township 19-S Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 14 Twp. 19-S Rge. 36-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'ty. Diff. Res'ty.
Date Spudded 12-1-76 Date Compl. Ready to Prod. 2-15-77 Total Depth 8520 P.B.T.D. 7490
Elevations (DF, RKB, RT, GR, etc.) 3741 G L Name of Producing Formation Abo Top Oil/Gas Pay 7224 Tubing Depth 7438
Perforations 7224 to 7432 Depth Casing Shoe 8520

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 393' 400 sacks circulated
11" 8 5/8" 4500' 1300 Sacks circulated
7 7/8" 5 1/2" 8520' 900 Sacks - to 3500'
2 3/8" 7438'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2-15-77 Date of Test 4-5-77 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Tubing Pressure Casing Pressure Choke Size 2"
Actual Prod. During Test 37 Oil-Bbls. 17 Water-Bbls. 20 Gas-MCF 111
Corr. Gravity 36.6

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D.F. Berlin
(Signature)
Area Engineer
4-7-77
(Date)
OIL CONSERVATION COMMISSION
APPROVED APR 12 1977
BY Jerry L. Latham
TITLE SUPERVISOR DISTRICT 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and deepened wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

RECEIVED

APR 17 1977

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.