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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7419

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Monument Abo

2. Name of Operator Gulf Oil Corporation
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9. Well No. 1

3. Address of Operator Box 670, Hobbs, N.M. 88240

10. Field and Pool, or Wildcat Wildcat
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4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1700 FEET FROM

12. County Lea

THE East LINE OF SEC. 14 TWP. 19-S RGE. 36-E NMPM

15. Date Spudded 12-1-76	16. Date T.D. Reached 1-10-77	17. Date Compl. (Ready to Prod.) 2-15-77	18. Elevations (DF, RKB, RT, GR, etc.) 3741 GL	19. Elev. Casinghead -
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20. Total Depth 8520'	21. Plug Back T.D. 7490'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	24. Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name 7224' to 7432'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray, Sonic, Dual Induction-Laterolog, SP Simultaneous Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	393	17 1/2"	400 Sacks - Circulated	
8 5/8	32	4,500	11	1300 Sacks - Circulated	
5 1/2	15.50	8,520	7 7/8	900 Sacks - TOC 3500	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7438	

31. Perforation Record (Interval, size and number) Perforate 5 1/2 casing with 2-1/2 " JHPF at 7224-28, 7247-50, 7272-74 7309-12 and 7429-32	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7224 to 7432	Acidized with 14,500 gallons 20% NE Acid.

33. PRODUCTION							
Date First Production 2-15-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in)	
Date of Test 4- 5-77	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 17	Oil - Bbl. 111	Gas - MCF 20	Water - Bbl. 6,529	Gas-Oil Ratio 36.6
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 17	Oil - Pbl. 111	Gas - MCF 20	Water - Bbl. 36.6	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By L. Leonard
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED D. F. Berlin	TITLE Area Engineer	DATE 4-7-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured by the directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1430	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2682	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2831	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3763	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4547	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 4790	T. Entrada	T.
T. Abo Reef 7160	T. Bone Springs 5575	T. Wingate	T.
T. Wolfeamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7224 to 7432	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1430		Red Beds				
1430	2682		Anhydrite & Salt				
2682	2831		Anhydrite & Dolomite				
2831	3763		Dolomite & Anhydrite				
3763	4547		Dolomite, Lime & Ss.				
4547	4790		Dolomite, Lime & Ss.				
4790	5575		Ss., Dolomite, Lime & Chert				
5575	7160		Lime, Shale, Ss., & Dolomite				
7160	8520		Dolomite, Shale & Ss.				

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OIL & GAS COMMISSION
ALBUQUERQUE, N.M.