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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7419	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1700 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3741' GL

7. Unit Agreement Name

8. Farm or Lease Name
Monument Abo

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 11" hole at 4500' at 5:45 PM, December 13, 1976. Ran 49 joints and 1 cut joint of 8-5/8" OD 32# K-55 ST&C casing and 54 joints of 8-5/8" OD 24# K-55 ST&C casing. Total of 103 joints and 1 cut joint, 4484'. Set at 4500' and cemented with 800 sacks of Class C with 16% gel, 2% salt, 2% R-S and 500 sacks of Class C Neat with .5% D-31. Cement circulated. WOC 18 hours. Tested casing with 1500#, 30 minutes.

Started drilling 7-7/8" hole at 4500' at 7:00 AM, December 15, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE December 15, 1976

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

FEB 15 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**