District 1 PO Box 1984, Bobbs, NM \$8241-1986

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

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manufacture.		

OIL CONSERVATION DIVISION Submit to Appropriate District Office District III PO Box 2088 1000 Rio Brame Rd., Axtec, NM 87410 Santa Fe, NM 87504-2088 District IV AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number AMERADA HESS CORPORATION 000495 DRAWER D Reason for Filing Code MONUMENT, NM 88265 CG EFFECTIVE 1-1-95 API Number Pool Name Pool Code 30 - 025 - 25396 **EUMONT YATES 7RQ** 76480 Property Code Property Name Well Number 000204 STATE "P" GAS COM 10 Surface Location II. Ul or lot no. Section Township Range Lot.Ida Fee from the North/South Line | Feet from the East/West line 29 19S 37E 1980 SOUTH 1650 WEST 11 Bottom Hole Location LEA UL or lot no. Section Terreship Feet from the North/South line Feet from the East/West line County D Producing Method Code 12 Lac Code " Gus Connection Date " C-129 Permit Number " C-129 Effective Date " C-129 Expiration Date S Oil and Gas Transporters III. Treasporter 15 Transporter Name " POD 11 O/G " POD ULSTR Location ocam and Address and Description GPM GAS CORPORATION GPM GAS SALES METER LOCATED 009171 0034230 4004 PENBROOK G IN UNIT K, SEC. 29, T-19S, ODESSA, TEXAS 79762 R-37E. Produced Water POD " POD ULSTR Location and Description Well Completion Data 3 Spud Date " Ready Date " TD # PBTD " Perforations M Hole Size " Casing & Tubing Size Depth Set " Sacks Cement VI. Well Test Data Date New Oil " Gas Delivery Date M Test Date " Test Length M Tog. Pressure " Cag. Pressure " Choke Size " Oil Water " AOF 4 Gas Test Method I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. Signature: ORIGINAL SIGNED BY JERRY SEXTON Printed name: Title: R.L. WHEELER, DISTRICT I SUPERVISOR JR. Title: ADMIN. SVC. COORD Approval Date: JAN 27 1995 Date: Phone: (505) 393-2144 1-19-95 s If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Title Date

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	New Mexico Oil Co C-104 Ins	nservation Di tructions	lvision constitution in		
IF TH	IS IS AN AMENDED REPORT, CHECK THE BOX LABLED NOED REPORT" AT THE TOP OF THIS DOCUMENT	22.	The ULSTR location of this POD If it is a well completion location and a short dead		
Repor Repor	t all gas volumes at 15.025 PSIA at 80°, t all oil volumes to the nearest whole barrel.	23.	Example: "Battery A", "Jones CPD",eto		
A requ	pest for allowable for a newly drillad or despaned well must be openied by a tabulation of the deviation tests conducted in denos with Rule 111,	23.	The POD number of the storage from while rom this property. If this is a new well or his POD has no number the district of sumber and write it here,		
All sections of this form must be filled out for allowable requests on new and recompleted wells.  24. The ULSTR location well completion local (Example: "Battery Table")		The ULSTR location of this POD if it is well completion location and a short desc (Example: "Battery A Water Tank", "J Tank", etc.)			
cnang	Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or 25. other such changes.		MO/DA/YR drilling commenced		
	parate C-104 must be filed for each pool in a multiple	26.	MO/DA/YR this completion was ready to		
comp	completion. 27. Total v		Total vertical depth of the well		
Impro			Plugback vertical depth		
1.	Operator's name and address	29.	Top and bottom perforation in this con shoe and TD if openhole		
2.	Operator's OGRID number. If you do not have one it will be sesigned and filled in by the District office.	30.	Inside diameter of the well bore		
3,	Research for filing code from the following table:	31.	Outside diameter of the casing and tubir		
	NW New Well RC Recompletion CH Change of Operator	32.	Depth of casing and tubing. If a casing libottom,		
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33.	Number of sacks of cement used per ca		
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume	The follo	The following test data is for an oil well it must conducted only after the total volume of load oil is		
	The state of the s		MO/DA/YR that new oil was first produc		
	and the bug,		***		

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7 The property code for this completion

8. The property name (well name) for this completion

The well number for this completion 9.

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.

11. The bottom hole location of this completion

12. Lease code from the following table: Federal State Fee Jicarille TUNC Navajo Uta Mountain Uta Other Indian Triba

13. The producing method code from the following table: Flowing
Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a gas transporter 14.

The permit number from the District approved C-129 for this completion 15.

MO/DA/YR of the C-129 approval for this completion 16.

MO/DA/YR of the expiration of C-129 approval for this completion 17.

18, The gas or oil transporter's OGRID number

Name and address of the transporter of the product 19.

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

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Product code from the following table:
O Oil
G Gas 21.

Sifferent from the ription of the POD

ch water is moved recompletion and fice will assign a

different from the ription of the POD lones CPD Water

o produce

noletion or casing

iner show top and

Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DA/YR that new oil was first produced 34.

MO/DA/YR that gas was first produced into a pipsline 35.

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells 38.

Flowing casing pressure - oil wells Shut-in casing pressure - gas wells 39.

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

Barrels of water produced during the test

43. MCF of gas produced during the test

44 Gas well calculated absolute open flow in MCF/D

The method used to test the well: Flowing Pumping Swabbin S Swabbing
If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.

The previous operator's name, the signature printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was eigned by that person 47

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