## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO			-	Form C-104	1-19
FIGY AND MINERALS DEPARTMENT  OIL CONSERVATION DIVISION  OF THE PROPERTY OF TH				Revised 10-	1.78
(1161 MIDUS ICH	۴, O, BO SANTA FE, NEW				
0110	SANTA FE, INC.	, M			
LAMP OFFICE	REQUEST FOR	R ALLOWABLE			
TARREPORTER OLD AND					
PROPATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	RAL GAS		
Don H. Wilson					
Address Con S	Correiana Inc. Poy 763 U	abba NM 88240	(Danna Ha	11 ow	
Resson(s) for filing (Check proper bos	Services, Inc. Box 763, Ho	Other (Please		riei	<del> </del>
iow Well	Change in Transporter of:	Tee continu	o Data II	1 / 9 /.	
Recompletion	Oil (XXX Dry Go	71	e Dat <b>e</b> 4/	1764	
Change in Ownership			····		<del></del> -
f change of ownership give name and address of previous owner.					
ESCRIPTION OF WELL AND	LFASE				
Lease Name	Well No. Pool Name, Including Fo		Kind of Lease		Lease No.
State "AT"	2 Eumont Yates-Se	even Rivers	State, Federal	or F. State B	3-1481
<del>-</del>	30 Feet From The South Lin	• and 660	Feet From T	he West	
Unit Letter					_
Line of Section 4 T.	waship 195 Range 3	ZE , NMPM	Lea		County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
None of Authorized Transporter of Cil		i		ed copy of this form is to b	
Koch Oil Company of Tex	Address (Give address)	Breckenr	idge. Texas 760	oe sentj	
Northern Natural Gas Co		et - Omah	a Nebraska 68102	)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte	i		
give location of tanks.	th that from any other lease or pool,	Yes		10/26/77	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v.	Diff. Restv.
Designate Type of Completion		l and the state of	· ·		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Zavouons (Dr. RAD, RI, CA, 416.)					
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	<u></u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEME	NT
		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as able for this de	fier recovery of sosal volumes, but or be for full 24 hours	me of load oil d i	ind must be equal to or exc	eed top allow-
Oil WELL Date First New Oil Run To Tonks	Date of Teet	Producing Method (Flow	, pump, gas lij	i, etc.)	
	Tubing Pressure	Casing Pressure		Choke Size	
_ength of Test	. uping Flassian				
Actual Prod. During Test	CII-BNI.	water-Bbie.		Gae-MCF	
		<u> </u>		<u> </u>	
JAS WELL					
Actual Frod. Teet-MCF/D	Length of Test	Bble. Condensate/MMC	F	Gravity of Condensate	
lesting Method (publ, back pr.)	Tubing Pressure (Shink-In)	Casing Pressure (Ebat	-in)	Choke Size	<del> </del>
			CALCED LAT	I DIVECTOR	
ERTIFICATE OF COMPLIAN	CE.	OIL C	MAR 2	ION DIVISION 3 1484	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	MHY	1 100 -	9
hereby certify that the rules and regulations of the Oil Conservation issisted have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		DY ORIGINAL S	GNED BY JE	PRY SEXTON	
		DISTRICT I SUPERVISOR			
		This form is to be filed in compliance with RULE 1104.			
War Lall	train to a request for allowable for a newly drilled or despense				
15.40	well, this form must be accompanied by a tablistion of the deviation terms deviation.				
Agent	All sections of this form must be filled out completely for allow-				
3/23	while on new and secomplated wells.  I'll out only becitions I, II, III, and VI for charges of owner.				
· (D)	well nome or number, or transporter, or other such though of condition.  Separate Forms C-104 must be filed for each pool in multiple				
		rosulcted wells.	g.r.g. 91119W1	·	-

अस्त्राच्यात्रा भाषास्य ह्या स्टब्स्ट ह्या । असम्बन्धाः MAR 2 3 1984

MOSS OFFICE