NO. OF COPIES REC	EIVEO		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF		1	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMI. IN FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AL GAS	
I.	Operator Operator				
	Don H. Wilson				
	c/o Oil Reports & Gas	Services, Inc., Box 763	, Hobbs, New Mexico 8	38240	
	Reason(s) for filing (Check proper box	:)	Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry Ga	ıs 📑		
	Change in Ownership	Casinghead Gas Conder	nsate X		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	Lease Name State "AT"	Well No. Pool Name, Including F		ederal or Fee	
	Location	2 Eumont-Seven	Rivers	State B-1481	
	Unit Letter L; 1980	O Feet From The South Lin	e and 660 Feet F	rom The West	
	Line of Section 4 To	wnship 198 Range	37E , NMPM,	Lea County	
111	DESIGNATION OF TRANSPOR			odany	
	Name of Authorized Transporter of Cil		Address (Give address to which a	approved copy of this form is to be sent)	
	Cities Service Oil Companies of Authorized Transporter of Car		P. O. Box 1919, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Northern Natural Gas (Company	2223 Dodge Street,	Omaha, Nebraska 68102	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 4 19S 37E	Is gas actually connected?	When 10/26/77	
TW/		th that from any other lease or pool,	give commingling order number:		
17.	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deeper	n Flug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Sale spaces	Date Compile Hoday to Frod.	, ordi Deptii	F.B. 1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Fay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	<u> </u>		
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load opth or be for full 24 hours)	doil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24114111 61 1461	,			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	ATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
	• • • • • • • • • • • • • • • • • • • •				
		10		in compliance with RULE 1104.	

	•
Wenny Halles	
(Signature)	
Agent	
(Title)	

11/28/77

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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. 2 - 1977

OIL CONSERVATION COMM. HOBBS, N. M.