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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1481

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State "AT"

9. Well No.

2

10. Field and Pool, or Wildcat

Ement

2. Name of Operator

Don H. Wilson

3. Address of Operator

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240

4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **4** TWP. **19S** RGE. **37E** NMPM

12. County

Lea

15. Date Spudded **6/16/77** 16. Date T.D. Reached **6/29/77** 17. Date Compl. (Ready to Prod.) **8/16/77** 18. Elevations (DF, RKB, RT, GR, etc.) **3702 DF** 19. Elev. Casinghead

20. Total Depth **4000** 21. Plug Back T.D. **3067** 22. If Multiple Compl., How Many **0** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-TD**

24. Producing Interval(s), of this completion - Top, Bottom, Name

3010-3040 Seven Rivers

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	320	12 1/4	175	None
5 1/2	14# & 15.5#	3996	7 7/8	1600	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2990	2990

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3010-14, 3018-22, 3032-40, 32 shots	DEPTH INTERVAL 3010-40
	AMOUNT AND KIND MATERIAL USED 2500 gal 15%, 10,000 gal CO2 frac, 32,000# sand

33. PRODUCTION

Date First Production **8/16/77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test **8/23/77** Hours Tested **4** Choke Size **0** Prod'n. For Test Period **308*** Oil - Bbl. **0** Gas - MCF **308*** Water - Bbl. **0** Gas - Oil Ratio **-**

Flow Tubing Press. **1218#** Casing Pressure **Per** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **308*** Water - Bbl. **0** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold.** *Last rate of 4-point

Test Witnessed By

Don Wilson

35. List of Attachments

1 copy Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Don H. Wilson*

TITLE **Agent**

8/7/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1515	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Ateka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2804	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3010	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3580	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface soil, caliche				
150	1520	1370	Red Bed				
1520	1590	70	Anhydrite				
1590	2655	1065	Salt & Anhydrite				
2655	2804	149	Anhydrite & Gyp				
2804	2010	206	Lime & Sand				
3010	3580	570	Lime & Anhydrite				
3580	4000	420	Lime & Sand				

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SEP. 1977

OIL CONSERVATION COMM.

HOBBS, N. M.