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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fed ☐
5. State Oil & Gas Lease No.
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO LIFTEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Don H. Wilson
3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240
4. Location of Well
UNIT LETTER **L**, **660** FEET FROM THE **West** LINE AND **1980** FEET FROM
THE **South** LINE, SECTION **4** TOWNSHIP **19S** RANGE **37E** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3695.9 GR

7. Unit Agreement Name
8. Farm or Lease Name
State "AT"
9. Well No.
1 2
10. Field and Pool, or Wildcat
Emont
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Supplemental Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled out cement to 3905 PBTD. Perf Queen 3584-3742 with 15 shots and perf Seven Rivers 3218-3380 with 28 shots. Treat 3584-3742 with 2,000 gal 15% acid, 20,000 gal gelled water & 22,500# sand; treat 3218-3380 with 3,000 gal 15% acid, 30,000 gal gelled water & 41,000# sand. Swab 245 bbls load, set pumping unit, failed to recover load. Pulled rods and tubing, cleaned out 70' sand. Perf 3794-3858 with 26 shots & treat 3794-3858 with 3,000 gal 15% acid, swab dry. Set ret bridge plug @ 3491 & perf Seven Rivers 3010-14, 3018-20, 3032-40, 3394-3400, 3422-28, 3454-56. Treat 3394-3456 with 3,500 gal 15% acid, swab dry. Set ret bridge plug @ 3067 & treat 3010-40 with 2,500 gal 15% acid. Flowed load. Treat 3010-40 with 10,000 gal CO₂ frac with 32,000# sand. MP 4300#. Ave inj 12 BPM @ 4039#. 8/16/77 flowed to pits to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Agent DATE 9/7/77
Original Signed by
Jerry Sexton
Dist 1, Super.
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP. 1957

OIL CONSERVATION COMM.
HOBBS, N. M.