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DISTRIBUTION		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
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OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

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SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATU	RAL GAS
OIL	+		
TRANSPORTER GAS	<del></del>		
OPERATOR			
I. PRORATION OFFICE Operator			
Harvard Petro	leum Corporation		
C/O Oil Rapor Reason(s) for filing (Check prop	ts & Gas Services, Inc. P.	O. Box 763, Hobbs, Ne	ew Mexico 88240
New Well	Change in Transporter of:	Other (Please explai	n)
Recompletion		Gas Effective	12/1/81
Change in Ownership $X$	Casinghead Gas Con	adensate	, ,
If change of ownership give n and address of previous owne		Hobbs, NM 88240	
I. DESCRIPTION OF WELL Lease Name	AND LEASE   Well No.   Pool Name, Including	Formation Kind o	f Lease Lease No.
Fletcher Federa	l l Lynch Yates	- Seven Rivers State,	Federal or Fee Federal NM-0897
Unit Letter L;	1650 Feet From The South	Line and 660 Feet	From The West
Line of Section 27	Township 20 South Range	34 East , NMPM,	Lea County
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (		
Name of Authorized Transporter			approved copy of this form is to be sent)
Navajo Pipeline Name of Authorized Transporter	c Company of Casinghead Gas XX or Dry Gas	East Main Street, Address (Give address to which	Artesia, New Mexico 88210 approved copy of this form is to be sent)
Phillips Petrol	eum Company	i	essa, Texas 79762
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	L 27 20-S 34-E	<del></del>	3/10/78
· COMPLETION DATA	ed with that from any other lease or poo		
Designate Type of Comp	oletion - (X)	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING A	AID CENENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	ed oil and must be equal to or exceed top allow-
Date First New Oil Run To Tank	Date of Test .	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/E	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Trade Man de Company			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPL	IANCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the sules	and regulations of the Oil Conservation	BY	
above is true and complete to	ed with and that the information given the best of my knowledge and belief.		
		TITLE	
11.	1,	This form is to be filed	in compliance with RULE 1104.
"Douna I Jol	ピープ Signature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Agent	<u> </u>		
(Title)  All sections of this form must be able on new and recompleted wells.		n must be filled ou; completely for allow- d wells.	
	1/5/82 (Date)		I, II, III, and VI for changes of owner, sporter, or other such change of condition.
			must be filed for each pool in multiply