

OPERATOR			
PRODUCTION OFFICE			
Operator Carl Engwall			
Address P. O. Box 1782, Roswell, New Mexico 88201			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter oil: ☐		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership: ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name Fletcher-Federal	Well No. /	Pool Name, including Formation LYNCH Yates-Seven Rivers	Kind of Lease State, Federal or Fee Federal
Location		Lease No. NM-0897	
Unit Letter L	1650 Feet From The South Line and 660 Feet From The West		
Line of Section 27	Township 20-S	Range 34-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Navajo Pipeline Company	East Main St, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.	4th & Washington, Odessa, TX 79760		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 27	Twp. 20-S
			Rce. 34-E
			Is gas actually connected? No
			When -

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ U.M. Resv. ☐
Date Spudded June 7, 1977	Date Compl. Ready to Prod. August 1, 1977	Total Depth 3718' GR	P.B.T.D. 3600' GR
Elevations (DF, RAB, RT, GR, etc.) 3715 GR	Name of Producing Formation Yates	Top Oil/Gas Pay 3658' GR	Tubing Depth 3546' GR
Perforations 2 shots per foot 3558-68'			Depth Casing Shoe 3717' GR

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" - 32#	363'	175 sx.
8 3/4"	7" - 20#	3480'	1300 sx.
6 1/2"	4 1/2" - 9.5#	3450' - 3717'	50 sx.
2 3/8"	2 3/8" - 4.6#	Surf. - 3546'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 30, 1977	Date of Test August 1-2, 1977	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 30#	Casing Pressure 30#	Choke Size none
Actual Prod. During Test 22 barrels oil	Oil - Bbls. 22	Water - Bbls. -0-	Gas - MCF 36

GAS WELL			
Actual Prod. Test-MCF/24	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back prod)	Tubing Pressure (thub-in)	Casing Pressure (thub-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED SEP 12 1977 , 19_____ BY <i>[Signature]</i>