

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25667-00-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Gruy Petroleum Mgt.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 140907, Irving, TX. 75014-0907		7. Lease Name or Unit Agreement Name: Cities Laughlin
4. Well Location Unit Letter <u> </u> 2310 <u> </u> feet from the South <u> </u> line and 2310 <u> </u> feet from the East <u> </u> line Section <u> </u> 5 Township 20S Range 37E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3627 GL		9. Pool name or Wildcat Eunice Monument GB/SA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Isolate bad casing, (2766'-3428). RU Halliburton, Pump 190 sx of P+2% CACL 14.8/1.32/6.3, (Class C/Premium Plus). 80sx in Formation, 68 sx in casing, reversed out with 42 sx. Plug was set @ 3550', cement retainer @ 2703'. Drilled out cement, test casing to 200 Psi., leak off 5-10 psi per min., plug moved during cement operations. Rih pull plug, rih Rih with production tubing and rod pump. Put well back to producing.	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reggie Reston TITLE Production Supt. DATE 1-30-02

Type or print name Reggie Reston

Telephone No. 505-393-2358

(This space for State use)

ORIGINAL SIGNED BY
PAUL F. KAUTZ
TITLE PETROLEUM ENGINEER

DATE FEB 04 2002

393-9838
faxed to Gruy 2-13-02
Casing leak needs to be repaired
submit notice of intent for repair
within until casing leak repaired. Must be
completed by May 15, 2002. Chris Williams