DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL  SAS WELL OTHER-  OTHER-  OTHER-  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-1-65  Sa. Indicate Type of Lease State Fee X  5. State Oil & Gas Lease No.  7. Unit Agreement Name  8. Farm or Lease Name Cities - Laughlin 9. Well No.	NO. OF COPIES RECEIVE	10						Form C-103		
SANTA FE  U.S.G.3.  LAND OFFICE  OF RATION  SUNDRY NOTICES AND REPORTS ON WELLS  (I. WILL TO A COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  (I. WILL TO A COMMISSION  A COMMISSION  A COMMISSION  A COMMISSION  A COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  (I. WILL TO A COMMISSION  A CO	DISTRIBUTION	STRIBUTION						Supersedes Old C-102 and C-103		
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICE OF INTENTION TO:  SUNDRY NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO			N	EW MEXICO OIL CO	NSERVAT	TON COMMISSIC	N	Effective 1-	-1-65	
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SUNDRY NOTICES AND REPORTS ON WELLS    Column			1					5. State Off &	GdB Lease No.	
1. State of Cperator Doyle Hartman  3. Address of Cperator Sox C & K Petroleum Building; Midland, Texas 79701  4. Locution of Well  Unit Lett  3. 2310  Section 5  Tomassip 20-5  Same 37-E  South  Soc C & K Petroleum Building; Midland, Texas 79701  4. Locution of Well  Unit Lett  3. 2310  Section 5  Tomassip 20-5  Same 37-E  South  Soc C & L  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  South			•					······	mmm	
1. Secretary Superior	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								eni Name	
2. Nome of Operator  Doyle Hartman  3. Address of Courtor  4. Location of Well  Unit Letter  J 2310  TEST FROM THE SOUth  Line And 2310  TEST FROM THE SOUth  Line And 2310  TEST FROM THE SOUTH  THE East  Line, section 5 Township 20-5  ALTERING CASING  NOTICE OF INTENTION TO:  TOWNSHIP AND ADMOON  PUL DA ALTER CASING  OTHER  Drilled a 4 3/4-hole below 5 1/2-inch casing to a total depth of 3842 RKB.  Encountered no significant shows over open-hole interval between 3750-3842.  On 11-19-77, ran 5 1/2-inch CIBP at 3738 RKB. Pressure tested casing to 2500 psi.	i.		OTHER-							
3. Address of Operators 508 C & K Petroleum Building; Midland, Texas 79701  4. Location of Well 10. Field and Pool, or Wilden Fundament 10. Field and Pool, or Wilden	2. Name of Operator									
3. Address of Operator 4. Location of Well 4.									Laughtin	
4. Location of Well    Description   10   2310   10   10   10   10   10   10   10	3. Address of Operator 508 C	& K Petro	leum Buil	ding; Midland	, Texas	79701		1		
THE East LINE, SECTION 5 TOWNSHIP 20-S NAMES 37-E NAME 12. COUNTY LEAD  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SubsEQUENT REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  17. Describe Proposed or Completed Operations (Clearly store all pertinent details, and give pertinent dates, including estimated date of starting any proposed over the Plug Well back  17. Describe Proposed or Completed Operations (Clearly store all pertinent details, and give pertinent dates, including estimated date of starting any proposed over Plug Well back  17. Describe Proposed or Completed Operations (Clearly store all pertinent details, and give pertinent dates, including estimated date of starting any proposed over Plug Well back  18. Check Appropriate Box To Indicate Nature of Notice, Report of Notice, Report of Notice, Report of Notice Nature of Natur								10. Field and	Pool, or Wildcat	
Is. Elevation (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABLY ARABON PULL OR ALTERING CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Drilled a 4 3/4-hole below 5 1/2-inch casing to a total depth of 3842 RKB. Encountered no significant shows over open-hole interval between 3750-3842.  On 11-19-77, ran 5 1/2-inch CIBP on wireline and set at 3741 RKB. Set second (protective) CIBP at 3738 RKB. Pressure tested casing to 2500 psi.  Pressure held okay.		J 2	310	South	hh	2310	FEET FROM	Eunice -	Monument	
15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK TENFORMRILY ARANDON PULL OF ALTERING CASING CHARGE PLANS  CHARGE PLANS  Drilled a 4 3/4-hole below 5 1/2-inch casing to a total depth of 3842 RKB. Encountered no significant shows over open-hole interval between 3750-3842. On 11-19-77, ran 5 1/2-inch CIBP on wireline and set at 3741 RKB. Set second (protective) CIBP at 3738 RKB. Pressure tested casing to 2500 psi. Pressure held okay.										
The proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103.  Drilled a 4 3/4-hole below 5 1/2-inch casing to a total depth of 3842 RKB. Encountered no significant shows over open-hole interval between 3750-3842. On 11-19-77, ara 5 1/2-inch ClBP on wireline and set at 3741 RKB. Set second (protective) CIBP at 3738 RKB. Pressure tested casing to 2500 psi. Pressure held okay.	THE East	LINE, SECT	on <u>5</u>	томизнір20-	<u>-S</u>	RANGE 37-E	NMPM			
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NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK								Lea	<u> </u>	
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	16.	Charle	Annanaire	Boy To Indicate	Nature	of Notice, Re	eport or Ot	her Data		
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TEMPORARILY ABANDON PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  Drilled a 4 3/4-hole below 5 1/2-inch casing to a total depth of 3842 RKB. Encountered no significant shows over open-hole interval between 3750-3842. On 11-19-77, ran 5 1/2-inch CIBP on wireline and set at 3741 RKB. Set second (protective) CIBP at 3738 RKB. Pressure tested casing to 2500 psi. Pressure held okay.	PERFORM REMEDIAL WOF	чк 🔲		PLUG AND ABANDON	REME	DIAL WORK			7	
OTHER Plug Well back				-	I			PLU	G AND ABANDONMENT	
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Operator-Part Owner

11-21-77

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OIL CONSERVATION COMM.