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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Doyle Hartman

3. Address of Operator
508 C & K Petroleum Building; Midland, Texas 79701

4. Location of Well
UNIT LETTER **J** **2310** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **20-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3562 G. L. (3573 RKB)

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Cities-Laughlin

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice - Monument

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 3:00 A.M. CST 11-1-77. Drilled a 12 1/4-inch hole to a total depth of 510 feet. Ran 13 jts (516 feet) of 8 5/8 O.D., 28 lb/ft, Grade-B, ST&C casing and landed at 510 RKB. Cemented casing with 175 sx of API Class-C cement containing 4% gel and 2% CaCl₂ followed by 150 sx of API Class-C cement containing 2% CaCl₂. Plug down at 3:30 P. M. CST 11-1-77. Circulated 100 sx of excess cement to pit. WOC 27 hours. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Doyle Hartman** TITLE **Operator- Part Owner** DATE **11/7/77**

APPROVED BY **John S. Barton** TITLE **Dist. 1, Supv.** DATE **11/7/77**

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.
HOBBS, N. M.