16.

THE INTERIOR (Other instructions

SUBMIT IN TRIPLI

'E*

Form approved, Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND BERIAL NO.

		 -
GEOLOGICAL	SURVEY	

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NM-18264

SUNDRY	NOTICES	AND	REPORTS	ON	WFIIS
JUNDINI	14OTICES	MINU	MET OK 13	UI4	WELLS

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR WARRIOR, INC.	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 206 No. Main, Midland, Texas 79701	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 330' FEL	10. FIELD AND POOL, OR WILDCAT Eumont 7 Rivers Queen 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 27, T20S, R36E
KB 3591' GL 3581'	Lea NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
			 1		_	
EST WATER SHUT-OFF	_	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
RACTURE TREAT	<u> </u>	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
HOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
EPAIR WELL	<u></u>	CHANGE PLANS		(Other) Complet	ion	X
Other)				(Note: Report results of Completion or Recomplet	f multiple completion on Well ion Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Mi & RU D A & S Well Servicing Unit. Perforated 1st. Seven Rivers Zone 3180-3641' (9 holes) at 3180, 3327, 3347, 3357, 3419, 3420, 3422, 3628, 3641. Set cast iron bridge plug at 3800.
 - Ran tubing with Halliburton R-4 Packer set at 3110'. A/1500 gallons 15% NE Acid + dropped 12 balls, balled out formation released balls, displaced remainder of acid. Swabbed back load. Pulled packer, re-ran tubing to 3640'. Hooked up well head and tested. Well making approximately 50 MCF/day. Will continue testing and taking pressure build ups.

18. I hereby certify that the foregoing is true and correct Petroleum Engineer NATE 10/23/78 TITLE ACCEPTED FOR RECORD

OCT 25 1978 (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse SideEOLOGICAL SURVE HOBBS, NEW MEXICO

RECENCED COTS 1 1978