



125 Midland Tower. Midland, Texas 79701 915 682-2574 October 3, 1977

Federal D No. 12

990' FNL & 330' FEL, Section 27, Township 20 South, Range 36 East, Lea Co., New Mexico

ATTACHMENT TO FROM 9-331C (ADDITIONAL INFORMATION)

1. The surface formation is of Quaternary Age.

2. Estimated formation tops:

1485'
1585'
2870 '
3020 '
3172 '
3342 '
3707 '
3860 '
3925'
4042'
4100'

Recommend coring Penrose formation from approximately 4040' to 4100'.

- 3. Fresh water is anticipated at 200' or less. Queen Pay 3860' to 4100' is expected to have oil and gas.
- 4. Production Casing will be new and is described under No. 23, Form 9-331-C K-55 Grade.
- 5. Series 900 (3000# service pressure rating) Rucker Shaffer LWP Double Blowout Preventer with hydraulic operation.
 - A. Surface Hole:
 - 1. 1 set blind rams
 2. 1 set drill pipe rams
 After 8-5/8" 28# casing has been set and cemented, rams will be tested to 2000# prior to drilling out cement.
 - B. Z-7/8" Hole: 1.
 1. 1 set of blind rams tested to 2000#.
 2. 1 set of drill pipe rams tested to 2000#.
 *This is an old field area and no abnormal pressure is expected at this depth.
 Queen Pay zone bottom hole pressure is anticipated at 1500 PSIG.

RELEATED

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11:1977

OIL CONSERVATION COMM. HOBBS, N. M.