

DISTRIBUTION			
STATE			
FEDERAL			
G.S.			
D OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
FID
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and 1
Effective 1-1-65

I. OPERATOR
Grace Petroleum Corporation
Address
P. O. Drawer 2358, Midland, Texas 79702
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter ☐
Recompletion ☐ Oil ☐ Other (Please explain)
Change in Ownership ☒ Casinghead Gas ☐

If change of ownership give name and address of previous owner Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

* Surface location on Fee acreage. Bottom hole location under Federal acreage (Fed. Lse. NM-15907).

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Port. From	Kind of Lease	Lease No.
Felmont Federal	1	S. Salt Lake Morrow	State, Federal or Fee	---
Location	Unit Letter	P/1	760	Feet From The
		South	660	Feet From The
				East
Line of Section	25	Township	20-S	Range
				32-E
				NMPM
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Consignee ☒	Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒			
Western Crude Oil, Inc.	Gas Company of New Mexico			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	P	25	20-S	32-E
Name and address to which approved copy of this form is to be sent	P. O. Box 1142, Midland, Texas 79702			
Name and address to which approved copy of this form is to be sent	First International Bldg., Dallas, Tx. 75270			
Are tanks or tanks connected?	When	Yes		
		9-7-78		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Workover	Deepen	Fill Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.	Producing		N.B.T.H.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Producing Gas Pay		Footing Depth			
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be a minimum of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - MCF	Condensate - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Oil - Bbls./MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Buddy J. Knight
(Signature)
District Production Manager
(Title)

10-25-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 7 1978

Orig. Signed By
Jerry Sexton
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

RECEIVED

OCT 29 1976

CC - COMMUNICATION COMM.
FBI, D. C.



LTR



Job separation sheet

