

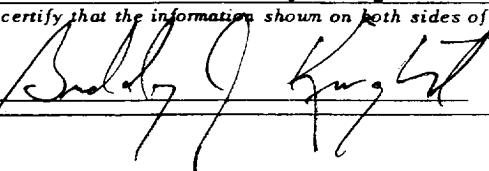
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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

\* Surface location on Fee acreage. Bottom hole location under Federal acreage (Federal Lease NM-15907).

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> *
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER	
D. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER			
2. Name of Operator Cleary Petroleum Corporation									
3. Address of Operator P. O. Drawer 2358, Midland, Texas 79702									
4. Location of Well At total depth: 3826' FSL & 1355' FEL of same Sec. 25									
UNIT LETTER <u>P</u> LOCATED <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>20-S</u> RGE. <u>32-E</u> NMPM									
15. Date Spudded 1-12-78		16. Date T.D. Reached 7-4-78		17. Date Compl. (Ready to Prod.) 7-19-78		18. Elevations (DF, RKB, RT, GR, etc.) 3586' GR; 3605' KB		19. Elev. Casinghead 3584'	
20. Total Depth 13497' TVD 14150' MD		21. Plug Back T.D. 13338' TVD 13985' MD		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools 0 - 14150'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 12916' - 12990' TVD 13539' - 13619' MD Morrow								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustic Velocity Neutron; Compensated Acoustic Velocity; Dual Induction; Micro Seismogram Collar								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
20"	94 & 106.5#	1212'	26"	2100 SX		---			
13 3/8"	48.54.5 & 61#	2800'	17 1/2"	2250 SX		---			
9 5/8"	53.5#	5196'	12 1/4"	1st-750sx; DV tool @ 3419'; 2nd-950sx		---			
5 1/2"	20 & 17#	14127'	8 1/2"	900 SX		---			
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	13215'	13215'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
13599 - 13619' 0.50" 20 holes					DEPTH INTERVAL				
13569 - 13573' 0.50" 5 holes					13539 - 13619'				
13539 - 13549' 0.50" 11 holes					AMOUNT AND KIND MATERIAL USED				
					Acidized w/4950 gals of modified 10% Morrowflo acid w/ 1000 SCF/bbl N <sub>2</sub> .				
33. PRODUCTION									
Date First Production 9-7-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 9-18-78	Hours Tested 24	Choke Size 29/64"	Prod'n. For Test Period 80	Oil - Bbl. 80	Gas - MCF 5000	Water - Bbl. -0-	Gas - Oil Ratio 62500		
Flow Tubing Press. 1200	Casing Pressure ---	Calculated 24-Hour Rate 80	Oil - Bbl. 80	Gas - MCF 5000	Water - Bbl. -0-	Oil Gravity - API (Corr.) 57.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Terry Proctor			
35. List of Attachments C-122, Directional Survey, Logs									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 			TITLE District Production Mgr.				DATE 9-19-78		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

Rustler 1161' MD

T. Anhy 1161' MD T. Canyon T. Ojo Alamo T. Penn. "B"

T. Salt T. Strawn 11868' TVD T. Kirtland-Fruitland T. Penn. "C"

B. Salt T. Atoka 12156' TVD T. Pictured Cliffs T. Penn. "D"

T. Yates 2952' MD T. Miss T. Cliff House T. Leadville

T. 7 Rivers T. Devonian T. Menefee T. Madison

T. Queen T. Silurian T. Point Lookout T. Elbert

T. Grayburg T. Montoya T. Mancos T. McCracken

T. San Andres T. Simpson T. Gallup T. Ignacio Qtzite

T. Glorieta T. McKee Base Greenhorn T. Granite

T. Paddock T. Ellenburger T. Dakota T.

T. Blinebry T. Gr. Wash T. Morrison T.

T. Tubb T. Granite T. Todilto T.

T. Drinkard T. Delaware Sand 5050' MD T. Entrada T.

T. Abo T. Bone Springs 8035' TVD T. Wingate T.

T. Wolfcamp 11134' TVD T. Chinle T.

T. Penn. T. Permian T.

T. Cisco (Bough C) T. Penn. "A" T.

NOTE: Kickoff point for directional hole was @ 6000'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1161	1161	Redbeds & caliche				
1161	2952	1791	Anhydrite & salt				
2952	3114	162	Lime & anhydrite				
3114	5050	1936	Lime & sand				
5050	8153	3103	Lime & sand				
8153	11592	3439	Lime, sand & shale				
11592	12392	800	Shale, lime & sand				
12392	12707	315	Shale, sand & lime				
12707	13210	503	Lime, shale & sand				
13210	13786	576	Lime, shale & sand				
13786	14043	257	Shale & sand				
14043	14170	127	Shale				

NOTE: All depths reported in measured depths.