

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Felmont Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T-20-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FSL & 660' FEL

Subsurface Location: 1320' FNL & 1320' FEL

14. PERMIT NO.

Letter dated 12-28-77

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3588' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Plug Back, Prod. Csg & Comp. ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-78 Drld 6 hrs w/no progress. POH & inspected bit. Bit had been running on top of fish.

6-19-78 Spotted cmt plug from 13543' to 13343' PBTD as follows: Pumped 45 bbls Diesel, 25 bbls SAM-4 Spacer, 5 bbls wtr, 75 sx Class "H" cmt containing 10#/sk SD, 0.2% HR-4, 0.5% CFR-2 followed by 5 bbls wtr & 5 bbls Diesel. Plug in place @ 11:15 a.m.

6-20-78 Tagged cmt top @ 13523'. Confirmed 20' of cmt by drilling & tagging top of fish @ 13543'. Circ'd hole clean & POH taking SLM.

6-21-78 Spotted cmt plug from 13543' to 13343' PBTD as follows: 45 bbls Diesel, 25 bbls SAM-4 Spacer, 10 bbls wtr, 75 sx Class "H" cmt containing 10 lbs/sk sand, 0.2% HR-4, 0.5% CFR-2 followed by 5 bbls wtr & 5 bbls Diesel. Plug in place @ 8:00 a.m.

6-22-78 Dressed off cmt plug to 13450'. Tested cmt plug w/37M# weight & 2000 PSIG PP for 20" ok.

7-4-78 Drld to TD 14170'.

(con't on additional page)

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE District Production Mgr.

DATE 7-20-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUL 21 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

JUL 25 1978

CIL CONSERVATION COMM.
HOBBES, N. M.