

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-15907
2. NAME OF OPERATOR Cleary Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760' FSL & 660' FEL Subsurface Location: 1320' FNL & 1320' FEL		8. FARM OR LEASE NAME Felmont Federal
14. PERMIT NO. Letter dated 12-28-77		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3588' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-20-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Plug Back</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-11-78 TD 13,648'. Stuck bit. Tagged top of fish @ 13,534' (FISH: 1 - 6½" DC, Shock Sub, FG RWP Stabilizer, X-Over Sub, Monel DC, Stabilizer ¼" under gauge, 2 - 8' DC's, FG RWP Stabilizer, 8½" Bit @ 13,648'). Spotted cmt plug from 13,534' to 13,334' as follows: Pumped 45 bbls Diesel, 25 bbls SAM-4 Spacer, 10 bbls wtr, 75 sx Class "H" cmt containing 10 lbs/sk sand, 0.5% CFR-2, & 0.2% HR-4 followed by 5 bbls wtr & 5 bbls diesel. Plug in place @ 2:45 AM 6-12-78. PBTD 13,334'.

6-12-78 Tagged cmt stringers @ 13,386'. Found solid cmt @ 13,416'. Drld cmt to 13,436' PBTD. Tested cmt plug for 10" w/25M# weight & 1900 psig PP ok.

See attached sheet for Directional Surveys.

RECEIVED

JUN 19 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 6-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 19 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO