

NO. OF COPIES RECEIVED
DISTRIBUTION
DATE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LOCATE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Kind of Operator
Oil Well ☐ Gas Well ☒ OTHER _____

2. Name of Operator
Cleary Petroleum Corporation

3. Address of Operator
P. O. Drawer 2358, Midland, Texas 79702

4. Location of Well
UNIT LETTER P 760 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 25 TOWNSHIP 20-S RANGE 32-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3588' GR

5a. Indicate Type of Lease
State ☐ Fee ☒*

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Felmont Federal

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☒ OTHER & Directional Surveys ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-11-78 Ran Wireline Directional Survey from surface to 4363' (Logger's TD) taking 100' stops. Bottom Hole Location @ 4362' was 45.3' N @ 39° 26" E w/Rectangular coordinates of 34.99' N & 28.78' E.

2-14-78 Ran 124 jts (5176') 9 5/8", 53.5#, N-80, LTC csg. Set @ 5196' w/DV tool @ 3419'. Cmt'd 1st stage w/450 sx Howcolite containing 5 lbs/sk Gilsonite, 1/4 lb/sk Flocele, & 8 lbs/sk salt followed by 300 sx Class "C" Neat. Plug down @ 11:30 p.m. Opened DV Tool & circ'd 90 sx cmt from 1st stage job. USGS Representative witnessed cmt'g operations.

2-15-78 Cmt'd 2nd stage thru DV Tool w/800 sx Howcolite containing 5 lbs/sk Gilsonite, 1/4 lb/sk Flocele & 8 lbs/sk salt followed by 150 sx Class "C" containing 6 lbs/sk salt. Plug down @ 7:00 a.m. Closed DV Tool & tested csg w/2700 PSIG. Circ'd 100 sx cmt. Raised BOP & set slips. Cut-off 9 5/8" csg. Installed 5000 PSIG Csg Spool & BOP stack. Tested BOP Rams to 5000 PSIG. Tested Hydril to 1800 PSIG. Tested Choke Manifold to 5000 PSIG. WOC 31 hrs.

(con't on additional pg.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Buddy J. Knight TITLE District Production Manager DATE 2-22-78
SIGNED John R. ... TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 23 1978

OIL CONSERVATION COMM.
HOBBS, N. M.