ī

2.

OIL

## UNITED STATES DEPARTMEN' F THE INTERIOR verse side) GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\* (Other

Form approved. Budget Bureau

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-15907

structions ( 'e-   Burget Burellu Ito. 12 Iti	L KLIDI.		
5. LEASE DESIGNATION AND SERIAL N	10.		

CLIVIDDA	NOTICEC	ANID	DEDODTO	ON.	VA/ELLO	
ז אטאטכ	NOTICE2	AINU	REPORTS	ON.	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

WELL UX OTHER	
NAME OF OPERATOR	8. FARM OR LEASE NAME
Cleary Petroleum Corporation	Felmont Feder

nt Federal 9. WELL NO.

3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702 D) F B B Location of Well (Report location clearly and in accordance with any Stock requirements.

At surface Sec also space 17 below.)

1978 Undesignated

10. FIELD AND POOL, OR WILDCAT

760' FSL & 660' FEL Subsurface location:

1320' FNL & 1320' FEL IJ, S. GEOLOGICAL SURVE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Sec. 25, T-20-S, R-12. COUNTY OR PARISH | 13. STATE

Letter dated 12-28-77

3588' GR

М

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:			
i			·		<del></del>
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	<u> </u>
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS		(Other) Salt String		Χ
(Other)			(Note: Report results of multiple Completion or Recompletion Repo	e completion on Well	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-26-78 Ran GR-Acoustilog from 2800' to surface.

Ran 66 jts (2780') 13 3/8", 48#, 54.5# & 61#, H40 & K55, STC 8rd csg. 1-27-78 Set @ 2800'. Cmt'd w/1900 sx Howcolite followed by 50 sx Class "C" Neat followed by 300 sx Class "C" w/2% CACL2. Plug down @ 11:45 p.m. Cmt circ'd (300 sx). USGS Rep witnessed cmt'g job. WOC 23 hrs.

NU Wellhead & BOP Stack. Tested Pipe Rams & Csg to 1000 PSIG for 30 1-29-78 min. Held OK.

Fue Ind correct

CONDITIONS OF APPROVAL, IF ANY:

TITLE District Production Mgr.

DATE

(This space for Feder APPROVED BY

State office use)

\*See Instructions on Reverse Side

a.q.L. FEB 3 1978 U. S. GEOLOGICAL SURVEY

HOBBS, NEW MEXICO

RELEGIO

FEB 71978

OIL CONSERVATION COMM.

HOBBS. N. M.