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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (C-101), FOR C-101 PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Doyle Hartman

3. Address of Operator
508 C & K Petroleum Bldg; Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 19-S RANGE 37-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3684 G.L. *

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Term of Lease Name
R. H. Huston, Jr.

9. Well No.
1

10. Field and Pool, or Wildcat
Eumont Gas Pool

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 4086 RKB. Logged well with CDL-Neutron-GR log and FORXO-Guard log. Ran 70 jts (2877 ft.) of 4 1/2-inch O.D., 11.6 lb/ft J-55, ST&C casing followed by 29 jts (1216 ft.) of 4 1/2-inch O.D., 10.5 lb/ft, J-55, ST&C casing and landed entire casing string (4093 ft.) at 4086 RKB. Cemented casing with 500 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Flocel plus 350 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 18% salt, 1/4 lb/sx Flocel, and 5 lb/sx Gilsonite. Plug down at 9:45 A.M. CST 4-21-78. Circulated 66 sx of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator - Part Owner DATE 4-24-78

Orig. Signed by Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE APR 26 1978

CONDITIONS OF APPROVAL, IF ANY:

* Note: This is a correction from the originally reported elevation.