

COPY TO O. C. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____	
2. NAME OF OPERATOR Walter W. Krug DBA Wallen Production Company			
3. ADDRESS OF OPERATOR Box 1960, Midland, Texas 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL & 330 FEL At top prod. interval reported below At total depth same as above			
14. PERMIT NO. *****		DATE ISSUED *****	
15. DATE SPUDDED 10/16/78		16. DATE T.D. REACHED 1/13/79	
17. DATE COMPL. (Ready to prod.) 2/17/79		18. ELEVATIONS (DF, REB, RT, GR, ETC.) * GR 3671'	
19. ELEV. CASINGHEAD 3672'		10. FIELD AND POOL, OR WILDCAT Rivers Middle Lynch Yates, Seven	
20. TOTAL DEPTH, MD & TVD 3681'		21. PLUG BACK T.D., MD & TVD 3667'	
22. IF MULTIPLE COMPL., HOW MANY * *****		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3480' - 3642' Yates		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN, CCL, Temperature		27. WAS WELL CORED Potash	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	72#	259'	15 1/2"
10 3/4"	54#	676'	12 1/2"
8 5/8"	32#	1194'	10"
7 "	23#	3385'	8"
CEMENTING RECORD		AMOUNT PULLED	
350 sxs class "c"		none	
mudded in		all	
mudded in		all	
1000 sxs class "c"		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3072'	3667'	60 class
SCREEN (MD)		30. TUBING RECORD	
"c"		SIZE	DEPTH SET (MD)
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
3480' - 3642' 0.51" 79			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3480-3642		600 gals acid, 70,000#20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2/2/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing w/23/8" tubing	
WELL STATUS (Producing or shut-in) S.I.			
DATE OF TEST 2/13/79	HOURS TESTED 24	CHOKE SIZE *****	PROD'N. FOR TEST PERIOD →
OIL—BBL. 93	GAS—MCF. TSTM	WATER—BBL. 61	GAS-OIL RATIO *****
FLOW. TUBING PRESS. *****	CASING PRESSURE 340PSIG	CALCULATED 24-HOUR RATE →	OIL—BBL. same
GAS—MCF. TSTM	WATER—BBL. same	OIL GRAVITY-API (CORR.) 34.5°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
TEST WITNESSED BY Walter W. Krug			
35. LIST OF ATTACHMENTS GRN			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Walter W. Krug</u>		TITLE <u>Engineer</u>	
DATE <u>2/20/79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535
JAN 10 1964
NEW MEXICO
ALBUQUERQUE

1-10-64

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface water	195'	250'		Rustler	1350'	
Santa Rosa	883'	998'		Top Salt	1553'	
				Bottom Salt	3195'	
Yates Oil Sand	3470'	3643'		Top Lime	3255'	
				Top Yates	3440'	