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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No. V-139	
2. Name of Operator Texas Oil & Gas Corp.		7. Unit Agreement Name	
3. Address of Operator 900 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name Osudo State	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM _____		9. Well No. 1	
THE West LINE OF SEC. 29 TWP. 20S RGE. 36E NMPM _____		10. Field and Pool, or Wildcat Undes. N. Osudo (Morrow)	
15. Date Spudded 10-29-78		12. County Lea	
16. Date T.D. Reached 12/17/78		18. Elevations (DF, RKB, RT, GR, etc.) 3654 DF, 3655 KB	
17. Date Compl. (Ready to Prod.) 1/15/79		19. Elev. Casinghead 3639'	
20. Total Depth 11,600'		21. Plug Back T.D. 11,420'	
22. If Multiple Compl., How Many --		23. Intervals Drilled By 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,324'-11,340 (Morrow)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR/CNL/CDL & GR/DLL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	544	17 1/2
8 5/8	32	5445	12 1/4
4 1/2	11.6 & 13.5	11600	7 7/8
		CEMENTING RECORD	
		250 50/50 Poz C + 200 C	
		2400 Howco Lite + 400 C	
		875 Howco lite + 1075	
		50/50 Poz H	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
None		2 3/8	11175
31. Perforation Record (Interval, size and number) 11,324 - 11340; 28 holes, .25" diameter 11,446 - 11456*; 14 holes; .25" diameter *isolated below CIBP set @ 11420'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		11446 - 456	
		1500 gals 7 1/2% HCL	
		11324 - 340	
		Natural	
33. PRODUCTION			
Date First Production 12/30/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 12/30/78		Well Status (Prod. or Shut-in) Shut-in	
Hours Tested 5	Choke Size 1/4"	Prod'n. For Test Period 5	Oil - Bbl. 5
Flow Tubing Press. 3550	Casing Pressure 0 (Pkr)	Gas - MCF 1062	Water - Bbl. 1
Calculated 24-Hour Rate 24	Oil - Bbl. 5100	Gas - MCF 5	Water - Bbl. 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u><i>S.P. Baker</i></u>		S.P. Baker TITLE <u>District Drlg. Engineer</u> DATE <u>3-1-79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1900</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1990</u>	T. Strawn <u>10590</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3475</u>	T. Atoka <u>10960</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3650</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3960</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4310</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4960</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5380</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7565</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9665</u>	T. <u>Third B.S. 9190</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Morrow - 11095</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Barnett - 11550</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,324</u> to <u>11,340</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Redbeds	9665	11095	1430	Limestone, shale
1900	3475	1575	Salt, Anhydrite	11095	11550	455	Limestone, shale, sandstone
3475	5380	1905	Dolomite, Limestone Shale	11550	11600	50	Shale
5380	7565	2185	Sand, limestone & shale				
7565	9665	2100	Shale, dolomite, & sandstone, limestone				