

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

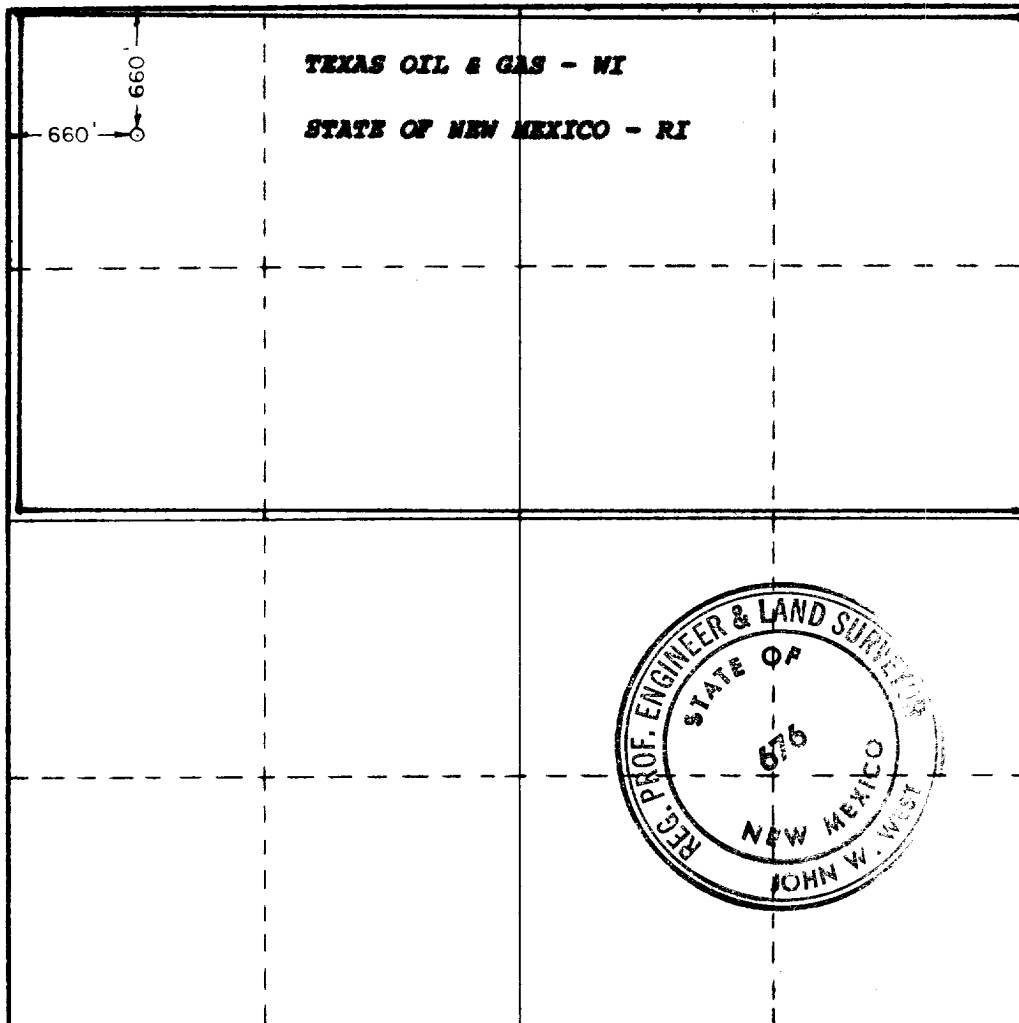
Operator <b>Texas Oil &amp; Gas Corp.</b>			Lease <b>Osudo State</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>29</b>	Township <b>20 South</b>	Range <b>36 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>660</b> feet from the <b>North</b> line and</span> <span><b>660</b> feet from the <b>West</b> line</span> </div>					
Ground Level Elev. <b>3634.9</b>	Producing Formation <b>Norror</b>	Pool <b>Undesignated</b>		Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  
**GAS IS NOT DEDICATED**



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**S. P. Baker**

Name

**District Drilling Engineer**

Position

**Texas Oil & Gas Corp.**

Company

**June 8, 1978**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**4/19/78**

Registered Professional Engineer and/or Land Surveyor

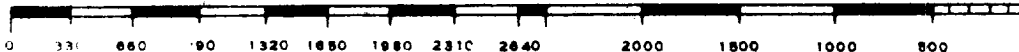
**John W. West**

Certificate No. **John W. West**

**676**

**Ronald J. Eidson**

**3239**



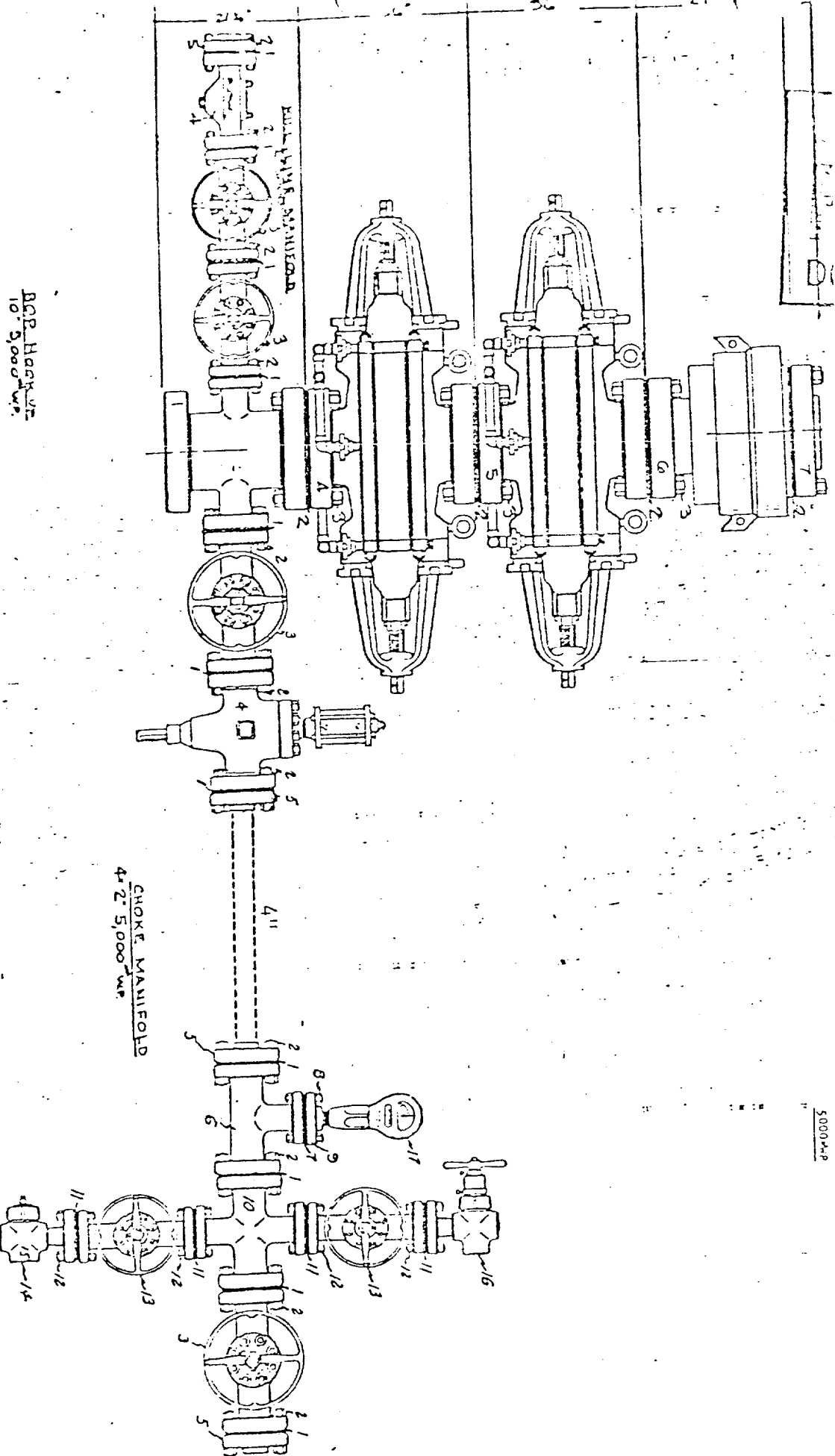
173

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BLOWOUT PREVENTER SKETCH  
 Osuda State #1  
 Lea County, N. M.

- 1 - QRC Cameron; 10", 1500 series; 5,000 lbs. W.P.; double B.O.P.
- Choke Manifold; 4 1/2", 1500 series; 5,000 lbs. W.P.; w/Cameron hydraulic valve.
- 1 - Positive; 1 - Adjustable choke
- 1 - Koomey Accumulator; 7 Station w/remote control stand; 3,000 lbs. P.S.I.
- 1 - 12", 900 series; 3,000 lbs. P.S.I.; double Shafer B.O.P.; to be used for drilling intermediate hole



BGP. HARRIS  
 10-2000-10

COUNTY	LEA	FIELD	Osudo, N.	STATE	NM		
OPR	TEXAS OIL & GAS CORP.			API	30-025-25971		
NO	1	LEASE	Osudo State	MAP			
	Sec 29, T20S, R36E			CO-ORD			
	660' FNL, 660' FWL of Sec			3-5-28 NM			
	8 mi N/Oil Center			SPD	10-29-78		
				CMP	1-15-79		
CSG	13 3/8" at 544' w/450 sx 8 5/8" at 5445' w/2800 sx 4 1/2" at 11,600' w/1950 sx			WELL CLASS: INIT D FIN DG ELEV L & S			
				FORMATION	DATUM	FORMATION	DATUM
	TD 11,600' (BRNT)			PBD	11,420'		
IP (Morrow) Perfs 11,324-340' F 4100 MCFGPD. Pot based on 24 hr test thru 1/4" chk. GOR (NR); gty (NR); CP Pkr; TP 3550#							
CONTR	Rial #9	OPRS ELEV	3634' GL	PD	11,660' RT		

F.R. 6-19-78

(Morrow)

3-31-79 AMEND FIELD: Formerly reported as Osudo

11-1-78 Drlg 2025'

11-8-78 Drlg 4820' 1m

11-15-78 Drlg 5885'

11-28-78 Drlg 9655' 1m & sh

12-6-78 Drlg 10,908'

12-13-78 Drlg 11,356' 1m & sh

12-19-78 TD 11,600'; Rng Csg

DST (Morrow) 11,227-375', open 1 hr, GTS in 4 mins @ 1800 MCFPD thru 1/2" chk @ 2900#, rec 167' Dist + 20' DM, 1 hr ISIP 4919#, FP 4400-4727#, 1 hr 30 min FSIP 4903#, HP 6180-6180#, BHT 164 deg

12-28-78 TD 11,600'; Prep Acid

Perf (Morrow) 11,446-456'

3-5-28 NM

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LEA Osudo, N.  
TEXAS OIL & GAS CORP. 1 Osudo State  
Sec 29, T20S, R36E

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NM  
Page #2

1-9-78 TD 11,600'; PBD 11,420'; SI  
Acid (11,446-456') 1500 gals (7-1/2%)  
Flwd sm amount gas (11,446-456')  
Set CIBP @ 11,420'  
Perf (Morrow) 11,324-340'  
Natural  
2-21-79 TD 11,600'; PBD 11,420'; WO/PL Conn.  
3-26-79 TD 11,600'; PBD 11,420'; Complete  
LOG TOPS: Rustler 1900', Salt 1990', Base Salt  
3475', Yates 3650', Seven Rivers 3960', Queen  
4310', San Andres 4960', Delaware 5380', Bone  
Spring 7565', Third Bone Spring 9190', Wolfcamp  
9665', Strawn 10,590', Atoka 10,960', Morrow  
11,095', Barnett 11,550'

3-5-28 NM

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3-26-79 Continued  
Rig Released 12-19-78  
3-31-79 COMPLETION ISSUED

3-5-28 NM  
IC 30-025-70203-78