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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry</p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p> <p>4. Location of Well UNIT LETTER <u>M</u> <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>39-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Foster</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Und. Foster San Andres</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3587.8 GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	PXA <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-21-79. Pulled 2-3/8" tubing to 4307'. Spotted 20 SX Class H cement from 4300'-4150'. Pulled 2-3/8" tubing to 1800. Spotted 20 SX Class H cement from 1800'-1650'. Pulled 2-3/8" tubing. Spotted 10 SX Class H cement surface plug. Erected P X A marker. Cleaned and leveled location. Will advise when location is ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>6-26-79</u>
APPROVED BY <u>H. H. Stettin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUL 7 1979</u>

CONDITIONS OF APPROVAL, IF ANY: