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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Foster

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Foster-San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3587.8 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER perforate; acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4550' on 8-27-78 and set 5½" 14# K-55 ST&C casing at 4550'. Cemented with 1550 sacks Class C. Circulated 35 sacks. P.D. 5:00 AM 9-2-78. Released rig 9:00 AM 9-2-78.

Moved on service unit 9-12-78. WOC 10 days. Test casing 1500# for 30 min. Test ok. Ran bit, drill collar, and tubing. Drilled float 4545'. PBTD 4545'. Pulled bit, drill collar, and tubing. Perforated 5½" casing 4502'-4520' with 2 DPJSPF. Ran tubing, packer, and 2 joints of tailpipe. Spot ½ barrel 15% acid across perfs. Pull tailpipe to 4466'. Packer set at 4403'. Acidized perfs with 1000 gallons 15% NE acid in 5 equal stages with 4 ball sealers between each stage. Flushed with 16 barrels of fresh water. Swab tested well. Swabbed 1 BOPD. Pulled tubing and packer. Perforated 5½" casing 4454'-4486' with 2 DPJSPF. Ran packer and tubing. Set packer at 4377'. Acidized with 1000 gallons 15% HCL acid. Acidized in 5 equal stages with 4 ball sealers between stages. Flushed with 20 barrels of water. Swab tested well. Recovered 1 BOPD and 10 BW. Reset retrievable bridge plug 4442'. Pulled tubing and packer. Perforated 4387'-4404', 4408'-4420', and 4424'-4431' with 2 DPJSPF.

Run 40' tailpipe, packer, and tubing. Acidized 4387'-4431' with 1500 gallons 15% HCL acid in three 500 gallon stages with 4 ball sealers between each stage. Swab testing well.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lennis Evans

TITLE Asst. Admn. Analyst

DATE 10-6-78

Orig. Signed By

John Runyan

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY Geologist

TITLE

DATE

OCT 12 1978

0+4 - NMOCC-H 1 - SUSP
1 - REG 1 - DE