	NO. OF COPIES RECE		_ *.	~		
	DISTRIBUTIO					
	SANTA FE	+ +		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	FILE	REQUEST FOR ALLOWABLE			Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	IRANSPORTER	GAS	- ;			
	OPERATOR					
I.	PRORATION OFF	CE				
	Operator /	0	^:			
	Address	ENTAL UI	L Company			
	Box 460 Hobbs N.M. 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion					
	Change in Ownership		Casinghead Gas Conder	nsate		
	If change of ownersh					
	and address of previ	ous owner				
11.	DESCRIPTION OF	WELL AND				
	Lease Name			me, Including Formation	Kind of Lease	
	STATE KN	- 12	4 60	LMONT YATES	State, Federal or Fee B - 10233	
	ע	165	50 Feet From The South Lir			
	Unit Letter <u>K</u>	; _ 1 4 ?	50 Feet From The - South Lin	he and Feet From	The WEST	
	Line of Section	JZ Tor	wnship 19-5 Range 🥃	36-E , NMPM, LE	A County	
II.	DESIGNATION OF Name of Authorized T	TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and come of this form is to be conti-	
	PERMIAN Cor					
	Name of Authorized T	ransporter of Ca	singhead Gas 🖂 🛛 or Dry Gas 🔄	MIBLAND Tx Address (Give address to which appro	ved copy of this form is to be sent)	
	EL PASO No	TURAL GAS	÷	EL PASO TK		
	If well produces oil or		Unit Sec. Twp. Ege.	Is gas actually connected? Wh		
	give location of tanks		M 12 19 36	Yes	9-22-78	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
ίΨ,			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type	of Completio	$\operatorname{on} - (X) \qquad \qquad$	X		
	Date Spudded	- 6	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-23	- 76	8-18-78	4059		
			Name of Producing Formation YATES	Тор <u>С11</u> /Gas Рау 3760	Tubing Depth 4059	
	Perforations	BR	JAIES	5760	Depth Casing Shoe	
	3768' 71	168' 71' 74' 3807',52' 55' 58' 62' 80' 390		0' 03' 06' 24' 35' 35'	4075	
				CEMENTING RECORD	1	
	HOLES		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12	1/4 7 7/8	<u>85/8</u> 51/2	1346 4075	750	
		1 18	23/8	4013	728	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OIL WELL		able for this de	pth or be for full 24 hours.)		
	Date First New Oil Ru	in To Tanks	Date of Test. Q = 79 = 70	Producing Method (Flow, pump, gas li	jt, etc.)	
	9-22-78 Length of Test		9-Z9-78 Tubing Pressure	Casing Pressure	Choke Size	
	24			-		
	Actual Prod. During T	est	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			126	31	500	
	CAR WET T					
ſ	GAS WELL Actual Prod. Test-MC	F/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot,	back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
l			l	D		
VI.	CERTIFICATE OF	COMPLIAN	CE	OIL CONSERVA	TION FOMMISSION	
			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
				BY DECRET SULLON		
				THE CONTRACT		
	1 0 0			This form is to be filed in	compliance with RULE 1104.	
	Ben & ku	G-2578 General (Signature) (Signature) (Signature) (Signature) (Signature) (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
-	Administrative					
	G-7- 7Q					
	-1-53 - 10	(Da	ite)	well name or number, or transport	ter, or other such change of condition.	
				Separate Forms C-104 mus	t be filed for each pool in multiply	

NAMARC \sim completed wells.

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