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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State "B" <input checked="" type="checkbox"/>
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		9. Well No.
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont - Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3736.5 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-12-78, Capitan (rig #20) spudded 12 1/4" hole at 1:00 a.m. Drilled to TD 1038' and ran 8 5/8" 24# K-55 ST & C casing set at 1038'. Cemented with 200 sx Class C Thick. cement plus additives, 300 sx Lite cement plus additives, and 100 sx Class C Incor plus 2% CACL. Circulated 15 sx cement. PD 5:05 p.m. 11-13-78. WOC 18 hrs. Test casing 1500# for 39 min. Test OK. Reduced hole to 7 7/8" and continued drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 11-15-78

APPROVED BY [Signature] TITLED Signed by
Larry Sexton DATE NOV 17 1978
CONDITIONS OF APPROVAL Dist. by Sup.

O & 4 NMOCC-H 1-Susp 1-Div 1-DE