

Well Data Sheet

Lease & Wellno EMSU B #896 Field / Pool EUNICE MONUMENT Date 4/25/95
 Location 840 Feet From North Line and 2080 Feet From East Line
 Section 24-T20S-R36E-Unit B County LEA Operator CHEVRON

GE 3537'
 KDB to GE _____
 DF to GE _____

Date Completed 6/9/80
 Initial Formation Grayburg
 From: 3910 ' to 3950 ' GOR 3500
 Initial: Production 4 BOPD 495 BWPD
 Or: Injection _____ BWPD @ _____ psig
 Completion Data:

1/79 Perfd & sqzd 3962-3996' & 4020-4054'
3/79 Perfd & sqzd 3870-86'; perfd 3651-5850';
attempted to sqz 3839-59'
6/80 Perfd 3910-50'; aczd w/2000 gals 15% NEFE HCL

85/2" OD 24# Thd
 Gr. _____ Csg.
 set @ 1045' w/ 425 sx.
 Cmt Circ.? yes
 TOC @ _____ by _____

Subsequent Workover or Reconditioning:

9/91 Perfd 3870-3892' w/2JHPF. Aczd w/1000
gals 15% NEFE. Sqzd 3910-50'. Perfd
3700-3886'. Aczd w/32 bbls 15% NEFE

5/92 POH w/production equipment. Set CTBP
@ 3600', capped w/35' cement. Tested
to 500#-ok.

CIBP @ 3600' w/35'
CMT ON TOP

3651-56'

3660-65'

3701-3808'

3839-59' (ATTEMPTED SQZ)

3870-86' (SQZD)

3910-24' (SQZD)
3934-50' (SQZD)

3962-96' (SQZD)

4020-4042' (SQZD)

4047-4054' (SQZD)

5 1/2" OD 14# Thd
 Gr. _____ Csg.
 set @ 4102' w/ 581 sx.
 Cmt Circ.? yes
 TOC @ SURF by _____

700-3886'
10 holes)

ICR @
3900'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfpd

PBD 3565
 TD 4102