COPY TO O. C. C.

Form 9-331 Dec. 1973

UNITED STATES

Form Approved. Budget Bureau N	o. 42–R1424
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
GEOLOGICAL SURVEY	<u>LC-031736-a</u>
	6 JE INDIAN ALL 0
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas well ather	Gillully A Federal
other other	9. WELL NO.
2. NAME OF OPERATOR	~ !
Amoco Production Company	16
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 68 Hobbs, NM 88240	Eunice Monument GSA
4. LOCATION OF WELL (PEROPT LOCATION	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	, men
AT SUPEACE: OHU FINE & 2080' FEL, Sec. 24	24-20-36
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	
	Lea NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
DEGUERA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3537_GL
WOLK SHUINFF	210
FRACTURE TREAT	MECENED
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	(NOT Report results of in the completion or zone
MULTIPLE COMPLETE	hange of Form 9-330.)
CHANGE ZONES	MILL SOLL
(other)	(NOT Report results of 1980) Report results of 1980 completion or zone 1993 (NEW MEXICO HOBBS, NEW MEXICO
, other)	U. S. DARS, NEV.
	HODE
17. DESCRIBE PROPOSED OF COLUMN	**
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting control of the control of th	all parties to the
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