Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

UNITED STATES	5. LEASE LS-031735-(2) LC 031731(0)
DEPARTMENT OF THE INTERIOR	10-031735 (a) LC 03/ 13 1(4)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Gillully A Federal
1. oil gas other gas well other	9. WELL NO.
2. NAME OF OPERATOR	16
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Eunice-Monument (GSA)
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	24-20-36
below.) 840' FNL & 2080' FEL, Sec. 24	12. COUNTY OR PARISH 13. STATE
AT SURFACE: (Unit B, NW/4 NE/4) AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3537 RDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	DEGE VED
FRACTURE TREAT \square SHOOT OR ACIDIZE \square	1979
REPAIR WELL	(NOTE: Report results of multiple complete) or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completed or zone change, IN Form 9-330), SURVICO U. S. GEOLOGICAL MEXICO HOBBS, NEW MEXICO
MULTIPLE COMPLETE	I S. GEUL NEW ME.
ABANDON*	n. Hoggs.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Moved in Service Unit 6-13-79. Perforated 3 68', 3780'-86', 3796'-3800', 3803'-08', 3839 with 2 JSPF. Ran tubing, packer, and retrie 3868'. Packer set at 3820'. Acidized perfs acid with 6 ball sealers per 5 bbl. acid. 3720'. Acidized perfs 3766'-3808' with 1250 per 6 bbl. acid. Reset bridge plug at 3750 3651'-3708' with 1500 gal 15% NE HCL acid wibridge plug and tubing. Ran seating nipple testing well.	the choice work.)* 651'-56', 3660'-65', 3701'-08', 3766'- '-41', 3843'-45', 3847'-49', 3851'-59', vable bridge plug. Bridge plug set at 3839'-3859' with 1750 gal 15% NE HCL Reset bridge plug at 3820'. Packer at gal. 15% NE HCL acid with 6 ball sealer '. Packer at 3600'. Acidized perfs th 6 ball sealers per 5 bbl acid. Pull
costing wert.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kay TITLE Admin. Support (This space for Federal or State	DATE 7-3-70 DECORD
(This space for Federal or State	office use ACCEPTED FOR RECORD
APPROVED BYTITLE	DATE 1079
CONDITIONS OF APPROVAL, IF ANY:	1 11 11 12 1

*See Instructions on Reverse Side

0+4-USGS-H 1-Hou 1-Susp 1-BD