

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL & 2080' FEL, Sec 24
AT TOP PROD. INTERVAL: (Unit B, NW/4 NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

LC-031736(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully A Federal

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

Eunice Monument (GSA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

24-20-36

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3537 RDB

RECEIVED
MAR 11 1979
(NOTE: Report results of multiple completion or zone change on Form 9-331-C)
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled 2 3/8" tubing and packer. Ran 2 7/8" tubing and set at 4006'. Moved out service unit 1/12/79. Pump tested well.

Moved in service unit 3/3/79. Pulled rods and tubing. Set cement retainer at 3940'. Squeezed perms 3962'-96' with 200 sx Incor Plus 1# Tuff Plug per sx. Reversed out 90 sx. Perforated interval 3870'-86' with 2 DPJSPF. Ran 2 7/8" tubing to 3890' and spotted 126 gal 10% NE acid. Set packer at 3752' and tail-pipe set at 3817'. Acidized with 1374 gal 10% NE acid. Currently swab testing well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE March 9, 1979

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H
1-Houston
1-Susp
1-RWA

*See Instructions on Reverse Side

