Form 9-331 Dec. 1973

Form	n Approved.						
Budge	ŧ	Burea	u	No.	42-R	424	

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE LC-031735-A					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME					
1. oil 😡 gas 🗇	8. FARM OR LEASE NAME Gillully "A" Federal					
well LAI well LI other 2. NAME OF OPERATOR	9. WELL NO. 16					
Amoco Production Company	10. FIELD OR WILDCAT NAME					
3. ADDRESS OF OPERATOR P. O. Drawer "A", Levelland, TX 79336	Eunice-Monument (Grayburg) 11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 24-20-36					
AT SURFACE: 840' FNL & 2,080' FEL, Section 24 AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4) AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Lea New Mexico					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3,536.6 GR					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3,000.0 GK					
FRACTURE TREAT	်းတွင်းသော သို့သည်။ သို့သို့ရှိ ကို သည်။ သို့သည်။					
REPAIR WELL PULL OR ALTER CASING	NOTE: Leptor esults of multiple completion or zone					
	change on Form 9-330.)					
ADAMPONIA	OGICAL SURVEY					
HOBBS, N	NEW MEXICO					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Moved in service unit 12-30-78. Perforated 5-1/2" casing at 4,020-42' and 4,047-54' w/2 JSPF. Ran 2-3/8" tubing to 4,055'. Packer set at 3,930'. Spotted 1,500 gallons 15% NE acid, plus additives and 62 ball sealers across perforations. Raised packer to 3,800'. Tailpipe set at 3,920'. Acidized formation with 1,500 gallons 15% NE acid. Flushed with 18-1/2 BFW. Swab tested well. Set packer at 3,723'. Tailpipe set at 3,844'. Spotted 100 gallons acid across perforations. Acidized with 1,500 gallons 15% HCL acid with 2 ball sealers/barrel acid. Swab testing well.						
Subsurface Safety Valve: Manu. and Type	Set @ Ft.					
18. I hereby certify that the foregoing is true and correct						
SIGNED Kay Lox TITLE Admin. Supv.	DATE					
(This space for Federal or State office						
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	AND TOTED FULL REGIONS					
0+4-USGS-H 1-Houston	JAN 29 197					
1-Susp. 1-DE *See Instructions on Reverse Signature 1	S. GEOLOGICAL SURVEY					