

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Hobbs (GSA) Unit	
9. Well No.	
120	
10. Field and Pool, or Wildcat	
Hobbs GSA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER C 1272 FEET FROM THE North LINE AND 1420 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3632' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-27-83, and POH with tubing and electric submersible pump. Ran tubing to 4190' and spotted 18 sx 20/40 sand and pulled up. Lowered tubing and tagged sand at 4107'. Capped sand with Cal Seal. Ran packer and cement retainer. Set cement retainer at 3967'. Squeezed with 160 sx cement into formation. Sting out of retainer and reversed out cement in tubing. WOC. Ran 4-3/4" bit and tagged cement at 3960' and retainer at 3967'. Drilled out and circulated hole clean. Drilled out cement from 3970'-97'. Pressure tested casing with 1500 psi for 30 min. Held Ok. Drilled out Cal Seal and circulated out sand. Tagged PBDT 4208'. Ran tubing and Baker Model R packer. Packer set 4100'. Ran gamma ray CCL. Acidized with 4000 gals 15% NE HCL acid in 4 equal stages separated by 900 gals gelled brine, 900# rock salt and 300# 100 mesh salt. Flushed with 39 BFW. POH and RIH with seating nipple and 2-7/8" tubing. Seating nipple landed at 4180'. Ran rods and pump. Installed pumping unit and began pump testing. Pump tested 8 days. Last 24 hours recovered 18 BO, 31 BW, and 3 MCF. Returned well to production.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Loring TITLE Administrative Analyst DATE 11-2-83

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE NOV 7 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 4 1983

**O.C.D.
HOBBS OFFICE**