

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒ XX

5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
South Hobbs (GSA) Unit

8. Farm or Lease Name
South Hobbs (GSA) Unit

3. Name of Operator
Amoco Production Company

4. Address of Operator
P. O. Box 68 Hobbs, NM 88240

6. Location of Well

9. Well No.
120~

10. Field and Pool, or Wildcat
Hobbs GSA

UNIT LETTER C LOCATED 1272 FEET FROM THE North LINE AND 1420 FEET FROM West LINE OF SEC. 5 TWP. 19-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded 12-10-78	16. Date T.D. Reached 1-20-79	17. Date Compl. (Ready to Prod.) 8-8-80	18. Elevations (DF, RKB, RT, GR, etc.) 3620.2 GR	19. Elev. Casinghead
20. Total Depth 4270'	21. Plug Back T.D. 4204'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
4063'-4154' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp form neutron density; Dual laterolog; Micro SFL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	1511'	15"	850 SX Class C	Circ. 90 SX
8-5/8"	32, 24	3873'	11"	950 SX Class C	Circ. 70 SX
5-1/2"	14	4268'	7-7/8"	90 SX Class C	Circ. 8 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4194'	4000'

31. Perforation Record (Interval, size and number)
4063'-4154' w/ 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4063'-4154'	9300 gal. 15% NE acid

33. PRODUCTION

Date First Production 8-8-80	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 8-8-80	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

35. List of Attachments
Logs mailed 1-31-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Administrative Analyst DATE 8-14-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run in the well and a summary of all log run tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Archy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3884'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3982'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4063' to 4154' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

*Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	594	594	Red Bed				
594	942	348	Red bed and Anhy.				
942	3073	2131	Anhy.				
3073	3486	413	Anhy. and lime				
3486	4270	784	Lime				
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