

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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C.L. CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 120
4. Location of well UNIT LETTER <u>C</u> , <u>1272</u> FEET FROM THE <u>North</u> LINE AND <u>1420</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Moved in service unit 7-15-80. Ran a cement retainer set at 3921'. Squeezed perfs 4022'-4054' with 50 SX Class H cement. Reversed out 15 SX cement. Drilled out cement retainer 3921'-4054'. Ran tailpipe, packer and tubing. Packer set at 4000'. Tailpipe set at 4063'. Acidized with 4500 gal. 15% NE acid. Tubing set at 4194'. Ran pump and rods. Moved out service unit 7-24-80. Currently pump testing.

O+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-Petro Lewis 1-Shell 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 7-30-80  
Orig. Signed by  
Jerry Sexton  
APPROVED BY Dist. 1. Supr. TITLE \_\_\_\_\_ DATE AUG 12 1980  
CONDITIONS OF APPROVAL, IF ANY: