

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease	
State ☐	Fed ☒
31. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG WELLS TO A DIFFERENT RESERVOIR, OR APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator Amoco Production Company		8. Form or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 120
4. Location of Well UNIT LETTER <u>C</u> <u>1272</u> FEET FROM THE <u>North</u> LINE AND <u>1420</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620.2 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-2-80. Pulled rods and pump and tubing. Ran a cement retainer set at 3980'. Squeezed perfs 4022'-4054' with 150 SX Class C Incor cement. Reversed out 115 SX. Drilled out cement retainer at 3980' and cast iron bridge plug at 4090'. Tested squeeze with 800 OK. Perforated 4063'-67', 4071'-73', 4078'-82', 4084'-87', 4089'-90', 4093'-95', 4104'-07', 4110'-14', 4118'-22', 4126'-39', 4144'-54' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 3804'. Tailpipe at 4014'. Acidized with 4800 gal. 15% NE HCL acid. Installed pump equipment and currently pump testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-BD 1-Petro Lewis 1-Shell 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 6-11-80

Orig. Signed By

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

JUN 16 1980

CONDITIONS OF APPROVAL