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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336	9. Well No. 120
4. Location of Well UNIT LETTER C 1272 FEET FROM THE North LINE AND 1420 FEET FROM West THE LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3620.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Coring <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran coring assembly 1/9/79. Cored 3856'-3896'. Recovered 60'. Cored 3956'-4016'. Recovered 60'. Cored 4016'-4047'. Recovered 31'. Cored 4047'-4061'. Recovered 5'. Cored 4061'-4175'. Recovered 14'. Cored 4075'-4080'. Recovered 3'. Cored 4080'-4083'. Recovered 2 1/2'. Cored 4083'-4097'. Recovered 11'. Cored 4097'-4137'. Recovered 27'. Cored 4143'-4193'. Recovered 25'. Cored 4193'-4253'. Recovered 17'. Cored 4253'-4270'. Recovered 16'. Ran 2 7/8" tubing and set at 4234'. Ran rods and pump. MOSU 1/24/79. Currently pump testing well.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>February 28, 1979</u>
APPROVED BY <u>John Hanyan</u>	TITLE <u>Geologist</u>	DATE <u>MAY 1 1979</u>
CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Susp 1-Houston 1-RWA 1-Petro Lewis 1-Shell 1-Sun		